

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input type="checkbox"/>
LAND OFFICE	<input type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

3a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E-5313

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.

RECEIVED BY
APR -8 1987
O. C. D.
OFFICE

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator ARCO Oil and Gas Company	8. Farm or Lease Name Empire Aob Unit "L"
3. Address of Operator P.O. Box 1610, Midland, Texas 79702	9. Well No. 133
4. Location of Well UNIT LETTER <u>M</u> <u>800</u> FEET FROM THE <u>South</u> LINE AND <u>950</u> FEET FROM <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>18S</u> RANGE <u>27E</u> NMPM.	10. Field and Pool, or Wildcat Empire Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3518 ⁵ GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-19-86. RU PU. POH w/CA. RIH w/RBP & pkr. Set RBP @ 5990'. Test tbg to 4000#. Circ hole w/form water. Test RBP to 1000#. Test 5-1/2" csg f/Surf to 5990' to 1000# ok. ND BOP & tbg hd. No primary seals in 5-1/2" slips. (5-1/2" csg was cut off & to short to engage secondary seals in head). Welded on 2" piece of 5-1/2" csg & installed seal assy. NU WH. Test seal to 1000# ok. NU BOP. Test csg to 1000# ok. Test 8-5/8" to 200#. Leaking out of ground around 8-5/8".
 9-21-86 Dug out cellar. Found & repaired hole. Test 8-5/8" to 400# ok. POH w/RBP. RIH w/CA.
 9-22-86. Set pkr @ 5990'. PA to 500# ok. RD PU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ken A. Gosnell TITLE Engr. Tech. 915-688-5672 DATE 3-31-87

APPROVED BY Les A. Clements TITLE Supervisor District II DATE APR 15 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 2 1947

CCI
HOBBS OFFICE