

RECEIVED
OIL & GAS INC.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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JUN 20 1980

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OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E-2123

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

OTHER **O.C.D.**
ARTESIA, OFFICE

7. Unit Agreement Name

8. Farm or Lease Name
Gulf-St.

9. Well No.
1

10. Field and Pool, or Wildcat
Artesia O-G-SA

2. Name of Operator
Kenai Oil and Gas Inc.

3. Address of Operator
Suite 1001 Petroleum Building, Midland, Texas 79701

4. Location of Well
UNIT LETTER **K** LOCATED **2310** FEET FROM THE **south** LINE AND **2310** FEET FROM THE **west** LINE OF SEC. **36** T₁₄ **18S** R_{1E} **27E** NMPM

17. County
Eddy

15. Date Spudded **3-11-80** 16. Date T.D. ~~Fixed~~ **3-14-80** 17. Date Compl. (Ready to Prod.) **5-26-80** 18. Elevations (DF, RKB, RT, GR, etc.) **3543.7 GL** 19. Elev. Casinghead

20. Total Depth **2300'** 21. Plug Back T.D. **229'** 22. If Multiple Compl., How Many **No** 23. Intervals Drilled By **Rotary Tools** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
1154' - 2176' (San Andres)

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
SNP-GR, DLL-GR

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	427'	11"	250 sx Class C	--
4-1/2"	10.5#	2299'	7-7/8"	200 Lite, 400 Class C	--

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2215'	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

1154'-1188', .31" hole (7 holes)
1382'-1404', .31" hole (9 holes)
1604'-1618', .31" hole (8 holes)
1785'-1886', .31" hole (11 holes)
1928'-2176', .31" hole (11 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1154'-1618'	2000 gals 15% FWL + 27,000 gals gel, 97,500# sd.
1785'-2176'	2000 gals 15% FWL + 27,000 gals gel, 97,500# sd.

33. PRODUCTION

Date First Production **5-8-80** Production Method (Flowing, gas lift, pumping - Size and type pump) **2" X 1-1/2" X 10' Insert Pump** Well Status (Prod. or Shut-in) **Producing**

Date of Test 5-26-80	Hours Tested 24	Choke Size	Prod'n. For Test Period →	Oil - Bbl. 25	Gas - MCF 2	Water - Bbl. 3	Gas - Oil Ratio TSTM
Flow Tubing Press. --	Casing Pressure --	Calculated 24-Hour Rate →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 36	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented** Test Witnessed By **Herbert Spencer**

35. List of Attachments
Logs, Deviation svy, plat

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Lorraine Maroney TITLE **Drlg. and Prod. Assistant** DATE **6-12-80**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

- | | | | |
|----------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy _____ | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt _____ | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt _____ | T. Atoka _____ | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates _____ | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers <u>Surface</u> | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen <u>1365'</u> | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg <u>1730'</u> | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres <u>2100'</u> | T. Simpson _____ | T. Gallup _____ | T. Ignacio Qtzte _____ |
| T. Glorieta _____ | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinebry _____ | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb _____ | T. Granite _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Delaware Sand _____ | T. Entrada _____ | T. _____ |
| T. Abo _____ | T. Bone Springs _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ | T. _____ | T. Chinle _____ | T. _____ |
| T. Penn. _____ | T. _____ | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn. "A" _____ | T. _____ |

OIL OR GAS SANDS OR ZONES

- | | |
|----------------------------|----------------------------|
| No. 1, from _____ to _____ | No. 4, from _____ to _____ |
| No. 2, from _____ to _____ | No. 5, from _____ to _____ |
| No. 3, from _____ to _____ | No. 6, from _____ to _____ |

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

- | | |
|----------------------------|-------------|
| No. 1, from _____ to _____ | feet. _____ |
| No. 2, from _____ to _____ | feet. _____ |
| No. 3, from _____ to _____ | feet. _____ |
| No. 4, from _____ to _____ | feet. _____ |

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

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JUL 3 1980

O. C. D.

ARTESIA OFFICE