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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
L-4857

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

6. OIL WELL GAS WELL OTHER

7. Unit Agreement Name

8. Farm or Lease Name
Travis 24 State

9. Well No.
1

10. Field and Pool, or Wildcat
Und. S. Empire Morrow

11. Location of Well
UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM
THE East LINE, SECTION 24 TOWNSHIP 18S RANGE 28E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3524.5' GL

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Acidize

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- /27 to 10/28/80
SI
- /29 to 11/06/80
Swab & flow testing
- /07/80 RU Jarrell Services. RIH w/tbg release tool & dropped Vann Tool guns off.
- /11/80 SITP 2200. Acidized Morrow perms 10,900-10,916' (6' - 24 holes) w/1250 gals - 7 1/2" MSR 100 acid w/1000 SCF N₂/bbl. Treated @ 4.5 B/M @ 5600 psi. ISIP 4900 psi. 15" SIP 4100 psi. Flwd & Swab tested.
- /12 to 11/13/80
Swab Tested
- /14/80 SITP-2050 psi. Bled press down & reacidized Morrow perms 10,900'-10,916' (6'-24 holes) w/3000 gals - 15% MSR 123 acid w/ 1000 SCF N₂/bbl. Treated @ 6.7 B/M @ 6500 psi, ISIP 4750 psi. 15" SIP 3850 psi. Flowing & swab testing.
- /15/80 SITP 400 psi/14 hrs. IFL 5600' swab 30 bbl L&AW & Swab dry. Have 2' gas flare & 50 BL&AWTR.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peck J. Sandoz TITLE Engineer DATE November 18, 1980

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE NOV 21 1980

CONDITIONS OF APPROVAL, IF ANY: