

OIL CONSERVATION DIVISION
 P. O. BOX 2088
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MAR 28 1983

O. C. D.
 ARTESIA OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

WELL TYPE: OIL WELL GAS WELL OTHER

Name of Operator: Ralph Nix
 Address: P.O. Box 617 Artesia, N.M. 88210

Location of Well: North LINE AND 1650 FEET FROM
East LINE, SECTION 34 TOWNSHIP 18S RANGE 26E NMPM.

3. Indicate Type of Lease
 State Fee

5. State Oil & Gas Lease No.

7. Unit Agreement None

8. Form or Lease Name
Merrill Battery #2

9. Well No.
3

10. Field and Pool, or Wildcat
Atoka Glorieta/Yeso

12. County
Eddy

15. Elevation (Show whether DF, RT, CR, etc.)
3344 3352
3350' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 SUBSEQUENT REPORT OF:

NOTICE OF INTENTION TO:

REMEDIAL WORK
 COMPLETELY ABANDON
 OR ALTER CASING
 PLUG AND ABANDON
 CHANGE PLANS
 OTHER

REMEDIAL WORK
 COMMENCE DRILLING OPNS.
 CASING TEST AND CEMENT JOB
 OTHER Perforate & Stimulate

ALTERING CASING
 PLUG AND ABANDONMENT

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/5/83 RU GEOSOURCE WIRELINE, RUN GAMMA RAY CCL CORRLATION.
 PERFORATE 23, .50" HOLES AS FOLLOWS: 3733', 37', 40',
 45', 47', 48', 50', 52', 58', 60', 62', 63', 67', 70',
 72', 75', 78', 79', 82', 85', 87', 89', 92'.

3/9/83 HALLIBURTON GEL H2O FRAC ON LOWER YESO DOWN 5 1/2"
 CASING, 80,000# 20/40 SAND, 41,000# 10/20 SAND,
 82,000 GAL OF GELLED, 1% KCL WATER. FORMATION
 BROKE AT 2500#, MAX PSI 2900, AV PSI 2450, 80 BPM
 AV RATE, ISPI 1240 PSI, 15 MIN SI 1130 PSI
 SHUT IN 12 HRS, FLOW BACK LOAD WATER TO PIT.

(SEE ATTACHMENT)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Ralph Nix
 TITLE _____

Original Signed By
 Leslie A. Clements
 Supervisor District II

DATE 3-24-83

MAR 28 1983

Form C-103 on the
Merrill Battery #2
Well #3
Atoka Glorieta/Yeso Field

- 3/10/83 RIH WITH TUBING AND OVERSHOT, WASH SAND OUT, LATCH ON TO RBP AND PULL UP HOLE TO 3659' AND SET RBP SPOT ACID, POOH WITH TUBING. PERFORATE 25, .50" HOLES AT 3302', 09, 18, 27, 29, 3438', 42, 50, 60, 64, 66, 70, 87, 3502', 07, 28, 32, 39, 42, 58, 60, 77, 83, 88, 3602'. HALLIBURTON GEL H2O FRAC 74,500# 20/40 SAND, 40,000# 10/20 SAND, 81,144 GALS 1% GELLED KCL, 80 GALS PORTEX-ALL, 50 GALS TREOLITE CORROSION INHIBITOR, 50 GALS TREOLITE SCALE PREVENTOR, 3000 GALS 15% NEFE ACID. BREAKDOWN 4000 PSI, MAX PSI 4570, AV PSI 4000, MAX RATE 86.4 BPM, AV RATE 70 BPM. SHUT IN 12 HOUR FLOW BACK LOAD WATER TO PIT.
- 3/11/83 RIH WITH TUBING AND OVERSHOT, WASH SAND OUT, LATCH ON TO RBP AND PULL UP HOLE TO 3151' AND SET RBP, SPOT ACID, POOH WITH TUBING. PERFORATE 25, .50" HOLES AT 2780', 89, 94, 2812', 25, 30, 43, 50, 64, 81, 89, 2917' 31, 50, 57, 65, 75, 94, 3009', 18, 20, 53, 67, 76, 3113'. HALLIBURTON GEL H2O FRAC 124,000# 20/40 SAND, 38,000# 10/20 SAND, 105,000 GALS GELLED 1% KCL, 100 GALS PROTEX-ALL, 50 GALS TREOLITE CORROSION INHIBITOR, 50 GALS TREOLITE SCALE PREVENTOR, 3000 GALS 15% NEFE ACID. BREAKDOWN PSI 2450, MAX PSI 3260, AV PSI 2150, AV RATE 82 BPM, SHUT IN 12 HRS FLOW LOAD WATER TO PIT.
- 3/12/83 RIH WITH TUBING AND OVERSHOT, WASH SAND OUT, LATCH ON TO RBP, POOH. RIH WITH 123 JTS OF 2 7/8", J-55 TUBING TO 3837' GL AND SET TUBING SLIPS. LEAVE WELL OPEN AND FLOWING LOAD WATER TO PIT.