

GAS-OIL RATIO TESTS

Operator	County	Pool	WELL NO.	LEASE NAME	DATE OF TEST	CHOKE SIZE	TBG. PRESS	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU. FT./BBL.	
										WATER BBL.	GRAV. OIL	OIL BBL.		
Union Texas Petroleum Corp. ✓	Eddy	Shugart Bone Springs North	4	Neste 6	7/4/88	--	--	-	24	7	41.0	174	178	1023
<p>4000 N Big Spring, Ste 400, Midland, TX 79705</p> <p>TYPE OF TEST - (X) <input checked="" type="checkbox"/> Scheduled <input type="checkbox"/> Retest</p> <p>COMPILING OFFICER: P. [Signature]</p>														

No well will be assigned an allowable greater than the amount of oil produced on the official test.
 During gas-oil ratio test, each well shall be produced at a rate not exceeding the top well allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.
 Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.86.
 Report casing pressure in lieu of tubing pressure for any well producing through casing.
 Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 33 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Karen Friday
(Signature)
Production Analyst
(Title)
7-26-88
(Date)