

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

c/5f

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Hanson Operating Company, Inc.		8. FARM OR LEASE NAME B.S.W.U.	
3. ADDRESS OF OPERATOR P.O. Box 1515, Roswell, New Mexico 88202-1515		9. WELL NO. #6	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2254' FNL & 1044' FEL		10. FIELD AND POOL, OR WILDCAT Shugart (Y-SR-Q-GR)	
14. PERMIT NO. 30-015-27644		18. STATE New Mexico	
15. ELEVATIONS (Show whether DP, RT, GR, etc.) 3428' GR		12. COUNTY OR PARISH Eddy	

Oct 27 11:20 AM '93

NOV 28 1993

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

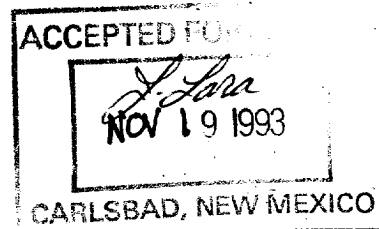
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Run Production Casing</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran and cemented 5 1/2" J-55 - 15.5# LT&C casing as follows:
Guide shoe(.50), 1 jt 5 1/2" csg(30.24), float collar(1:50), 22 jts.
5 1/2" csg(623.76), D.V. Tool(2.50), 86 jts 5 1/2" csg(2897.50).
Set at 3547'.

Cement as follows:

1st Stage - 175 sx of Premium Plus with 6# Micro-Bond, .2/10 of Halad 344, and .4/10 of Halad 322. 1st Stage plug down at 11:20 AM. Open D.V. Tool and circulate 60 sx to surface. Circulated 4 hours.
2nd Stage - Lead cement 650 sx Premium Plus with 10# salt and 1/4# Flocele, tailed in with 100 sx Premium Plus with 6# Micro-Bond, .2/10 Halad 344 and .4/10 Halad 322. Circulated 35 sx to surface. Plug down at 5:00 PM.



18. I hereby certify that the foregoing is true and correct

SIGNED Patricia A. McHew TITLE Production Analyst DATE October 26, 1993

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side