

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION
11 S. 1st ST.
ARTESIA, NM 88210-2834

C/SF

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA) ✓

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)
660' FSL & 900' FWL, Unit M, Sec. 5-18S-27E

5. Lease Designation and Serial No.
NM-7714

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA. Agreement Designation
West Red Lake Unit 8910089700

8. Well Name and No.
West Red Lake Unit #58

9. API Well No.
30-015-28780

10. Field and Pool, or Exploratory Area
Red Lake (Q-GB-SA)

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Spud, TD'd & set csg <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</small>

RECEIVED

MAY 21 1996

OIL CON. DIV.
DIST. 2

RECEIVED

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well @ 3:00 a.m., 3/4/96.

Ran surface csg as follows: 25 jts, 8 5/8", 24#, J-55, 1010.32'. Csg shoe @ 1023'. Float collar @ 980'.

Cemented surface csg as follows: Lead 1 - 100 sx "C" + 1/2 lb/sk celloflake + 10 lbs/sk gilsonite + 2% CaCl₂ (37 bbls of 12.6 ppg slurry). Lead 2 - 300 sx Lite + 2% CaCl₂ + 1/4 lb/sk celloflake (100 bbls of 12.7 ppg slurry). Tail - 200 sx "C" + 2% CaCl₂ + 1/4 lb/sk celloflake (48 bbls of 14.8 ppg slurry). Topped off via 1" w/50 sx "C" + 3% CaCl₂. **Circ'd 5 sx to surface.**

Reached TD of 2200' on 3/8/96.

Ran 5 1/2" production csg as follows: 52 jts, 5 1/2", 15.50#, J-55, 2206.48'. Csg shoe @ 2200', float collar @ 2155'.

Cemented prod csg as follows: Lead - 135 sx Lite + 5 lbs/sk salt + 1/4 #/gal celloflake (47 bbls of 12.7 ppg slurry). Tail - 235 sx "C" + 2% KCl + 3% FL52 + 1/4 lb/sk celloflake (56 bbls of 14.8 ppg slurry). **Circ'd 49 sx to surface.**

14. I hereby certify that the foregoing is true and correct

Signed E. L. Buttross, Jr.

E.L. Buttross, Jr.
DISTRICT ENGINEER

Date 04-30-96

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

[Signature]