

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

215F

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIRT RESRV Other _____

2. NAME OF OPERATOR: DEVON ENERGY CORPORATION (NEVADA) MAR 04 1997

3. ADDRESS AND TELEPHONE NO.: 20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 2035' FNL & 1805' FEL, Unit "G"
At top prod. interval reported below (SAME)
At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.: LC-065478-B

6. IF INDIAN ALLOTTEE OR TRIBE NAME: NA N.M. Oil Cons. Division

7. UNIT ADDRESS: 4116 1st Street
NA Artesia, NM 88210-2834

8. FARM OR LEASE NAME, WELL NO.: Falcon "3G" Federal #8

9. API WELL NO.: 90-015-29163

10. FIELD AND POOL, OR WILDCAT: Red Lake (Q-GB-SA)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: "G", Section 3-18S-27E

14. PERMIT NO.: _____ DATE ISSUED: 11/7/96

12. COUNTY OR PARISH: Eddy County 13. STATE: NM

15. DATE SPUDDED: 12/1/96 16. DATE T.D. REACHED: 12/5/96 17. DATE COMPL. (Ready to prod.): 12/16/96

18. ELEVATIONS (DF, RKB, RT, GR, ETC.): KB 3570'; GL 3561'; DF 3569'

19. ELEV. CASINGHEAD: _____

20. TOTAL DEPTH, MD & TVD: 2650' 21. PLUG, BACK T.D., MD & TVD: 2620' 22. IF MULTIPLE COMPL., HOW MANY*: NA

23. INTERVALS DRILLED BY: _____ ROTARY TOOLS: X CABLE TOOLS: _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: San Andres - 1913-2395'

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: LDT/CNL/DLL/MSFL/GR; CBL 27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|------------------------------------|---------------|
| 8-5/8" J-55 | 24# | 1067' | 12-1/4" | surf; 300 sxs lite & 200 sxs "C" | NA |
| 5-1/2" J-55 | 15.5# | 2649' | 7-7/8" | surf; 200 sxs lite C & 300 sxs "C" | NA |

29. LINER RECORD 30. TUBING RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
| | | | | | 2-7/8" | 2294' | (OET) |

31. PERFORATION RECORD (Interval, size and number)

1913-2025' ALPHA (6 - .40" EHD holes)
2130-2178' "A" (7 - .40" EHD holes)
2198-2305' "B" (9 - .40" EHD holes)
2318-2347' "C" (4 - .40" EHD holes)
2376-2395' "D" (4 - .40" EHD holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|---|
| 1913-2395' | 2500 gals of 15% NeFe acid |
| 1913-2395' | 1,000 gals PrePad + 2 drum Pro-Kem scale inhibitor + 215,000 gals gel water + 6000# 100 mesh sand + 275,000# 20/40 Brady sand |

33.* PRODUCTION

DATE FIRST PRODUCTION: 12/22/96 PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump): Pumping (2-1/2" x 2" x 12' RWTC Pump) WELL STATUS (Producing or shut-in): Producing

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N FOR TEST PERIOD | OIL-BBL. | GAS-MCF. | WATER-BBL. | GAS-OIL RATIO |
|--------------|--------------|------------|------------------------|----------|----------|------------|---------------|
| 1/21/97 | 24 | | | 75 | 75 | 376 | 1000/1 |

| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL-BBL. | GAS-MCF. | WATER-BBL. | OIL GRAVITY-API (CORR.) |
|---------------------|-----------------|-------------------------|----------|----------|------------|-------------------------|
| | | | 75 | 75 | 376 | 38° |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Sold TEST WITNESSED BY: David Hockett

35. LIST OF ATTACHMENTS: Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Diana Keys TITLE: ENGINEERING TECHNICIAN DATE: February 14, 1997

RECEIVED

OIL CONSERVATION DIV. RECEIVED FEB 21 1997

ACCEPTED FOR RECORD DAVID H. GLASS FEB 20 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|--------------|-------|--------|--|
| Premier Sand | 1558' | 1600' | sandstone dolomite |
| San Andres | 1600' | 2650' | |
| | | DEPTH | ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front) |
| | | NA | |


38. GEOLOGIC MARKERS

| NAME | TOP | |
|------------|-------------|------------------|
| | MEAS. DEPTH | TRUE VERT. DEPTH |
| Bowers | 653' | +2917 |
| Queen | 852' | +2718 |
| Grayburg | 1057' | +2513 |
| Premier | 1558' | +2012 |
| San Andres | 1600' | +1970 |

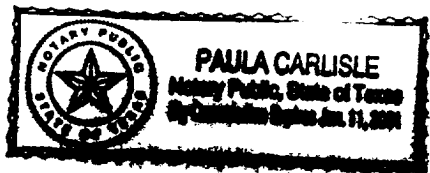
Devon Energy
20 N. Broadway
Suite 1500
Oklahoma City, OK 73102-8260

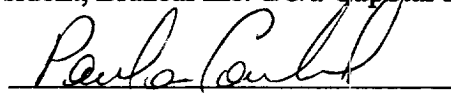
Falcon 3G Fed #8
Eddy Co. NM

| | | | | | |
|------|------|-------|------|-------|-------|
| 200 | 2.00 | 1/4 | 0.44 | 0.88 | 0.88 |
| 400 | 2.00 | 1/2 | 0.88 | 1.75 | 2.63 |
| 600 | 2.00 | 1 | 1.75 | 3.50 | 6.13 |
| 800 | 2.00 | 1 | 1.75 | 3.50 | 9.63 |
| 1067 | 2.67 | 1 1/2 | 2.63 | 7.01 | 16.63 |
| 1505 | 4.38 | 1 | 1.75 | 7.67 | 24.30 |
| 2005 | 5.00 | 1 1/4 | 2.19 | 10.94 | 35.24 |
| 2493 | 4.88 | 1 1/2 | 2.63 | 12.81 | 48.05 |
| 2650 | 1.57 | 1 3/4 | 3.06 | 4.81 | 52.85 |


James L. Brazeal - President

The attached instrument was acknowledged before me on the 9th day of
Dec, 1996 by James L. Brazeal - President, Brazeal Inc. d/b/a CapStar Drilling.




Notary Public

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2285
FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

OLSP

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other -----

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)
2035' FNL & 1805' FEL of Section 3-T18S-R27E, Unit "G"

5. Lease Designation and Serial No.
LC-065478-B

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Falcon "3G" Federal #8

9. API Well No.
30-015-29163

10. Field and Pool, or Exploratory Area
Red Lake (Q-GB-SA)

11. County or Parish, State
Eddy County, NM

RECEIVED
FEB 21 1997
MAR 04 1997
OIL CON DIV

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|---|
| <input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Completion</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small> |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/10/96 RU Wedge WL. Ran Bond log from 2620' to surf. Perf'd w/1 SPF as follows:, 1913', 29', 43', 68', 2011', 25', 2130', 2137', 42', 50', 61', 72', 78', 98', 2203', 11', 23', 37', 53', 94', 2300', 05', 18', 22', 2328', 47', 76', 84', 93', 95', for a total of 30 holes (.40" EHD Holes).

Acidize San Andres perms 1913-2395' w/2500 gals of 15% NeFe acid, ISIP 865#.

Frac'd perms 1913-2395' w/1,000 gals PrePad + 2 drum Pro-Kem scale inhibitor + 215,000 gals gel water + 6000# 100 mesh sand + 275,000# 20/40 Brady sand. ISIP 1060#, closed at 823#.

Ran 2 7/8" production tbg, SN set at 2294. Ran pump and rods. Began pump testing.

14. I hereby certify that the foregoing is true and correct

Signed: Diana M Keys Title Engineering Technician Date 2/14/97
 (This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

ACCEPTED FOR RECORD
 (WAG. SOL.) DAVID R. GLASS
 FEB 20 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.