

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

1 S.
Artesia, NM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

CSF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

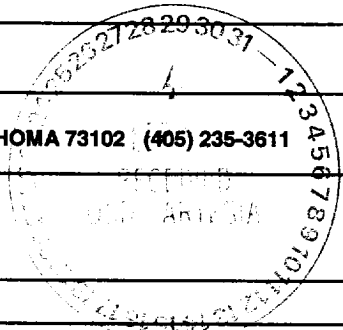
SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1807' FNL & 835' FWL of Section 6-T18S-R27E, Unit "E"



5. Lease Designation and Serial No.
LC-069274

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Fred 6 Federal #4

9. API Well No.
30-015-30099

10. Field and Pool, or Exploratory Area
Red Lake; Q-GB-SA

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Completion</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/23/98 RU Wedge WL. Ran bond log from 2399'-42'. Perf'd w/ 1 SPF as follows: 1388', 89', 90', 1530', 54', 68', 73', 78', 80', 82', 88', 90', 92', 97', 1608', 14', 1715', 44', 61', 72', 74', 76', 90', 92', 96', 98', 1802', 16', 18' for a total of 29 holes (.40 EHD holes). Acidize San Andres perms 1388'-1818' w/ 2500 gals 15% HCl w/ additives, ISIP 1170#. Frac'd perms 1388'-1818' w/ 161,387 gals Linear gel water + 6000# 100 mesh sand + 90,000# 20/40 sand.

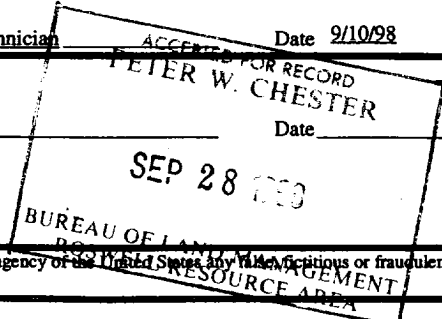
Ran 2-7/8" production tbg, SN set at 1759'. Ran pump and rods. Began pump testing.

RU Wedge WL. Perf'd w/ 1 SPF as follows: 2008', 16', 23', 38', 40', 54', 80', 84', 92', 94', 2109', 18', 46', 54', 61' for a total of 15 holes (.40 EHD holes). Acidize San Andres perms 2008'-2161' w/ 1500 gals 15% NE-FE acid, ISIP 845#. Frac'd perms 2008'-2161' w/ 56,000 gals Linear gel water + 26,000# 20/40 Brady sand + 18,000# CRC. Return well to pump testing.

14. I hereby certify that the foregoing is true and correct

Signed *Tonja Rutelonis* Title Engineering Technician Date 9/10/98
 (This space for Federal or State office use)

Approved by _____ Title _____
 Conditions of approval, if any:



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

***See Instruction on Reverse Side**