

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834
FORM APPROVED
Expires: November 30, 2000

C/S F

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NM-101077

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
Dry Hole
Other _____

6. If Indian, Allottee or Tribe Name
NA

7. Unit or CA Agreement Name and No.
27837

2. Name of Operator
David H. Arrington Oil & Gas, Inc.

8. Lease Name and Well No.
Yellow Stone Fly 26 Fed

3. Address
P.O. Box 2071, Midland, TX 79702

3a. Phone No. (include area code)
(915) 682-6685

9. API Well No. Com #1
30-015-31672

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface 1730' FNL & 2360' FWL
At top prod. interval reported below

10. Field and Pool, or Exploratory
North Antelope Sink

11. Sec., T., R., M., on Block and Survey or Area
Sec 26, 18S, 24E

12. County or Parish Eddy Co.,
13. State NM

At total depth 1980' FNL & 2600' FWL

14. Date Spudded 4/21/01
15. Date T.D. Reached 5/16/01

16. Date Completed
 O & A Ready to Prod

17. Elevations (DF, RKB, RT, GL)*
3703' GL

18. Total Depth: MD 8900'
TVD

19. Plug Back T.D.: MD NA
TVD

20. Depth Bridge Plug Set: MD 8360' - 8540'
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
PEX/HS/LLA/GR, PEX/TDL/D/CN/GR

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	54.4#		606'		1110 Prem +			10 sxs to pit
12 1/4"	9 5/8"	36#		1295'		610 Prem +			113 sxs to pit

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) None-Dry Hole						
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

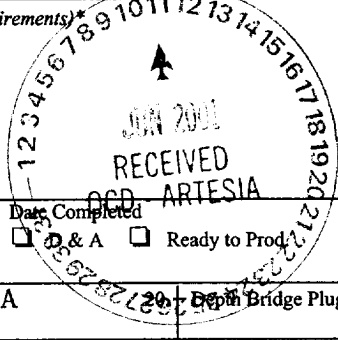
Depth Interval	Amount and Type of Material
None	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						



ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID R. GLASS
JUN 7 2001
DAVID R. GLASS
PETROLEUM ENGINEER