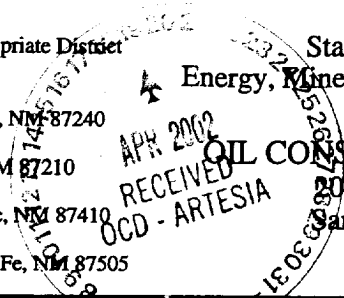


Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505



State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

CIST

Form C-103
 Revised March 25, 1999

WELL API NO. 30-015-31937
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E7811
7. Lease Name or Unit Agreement Name: OXY Bits State
8. Well No. 192463 1
9. Pool name or Wildcat Undesignated Morrow

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 OXY USA WIP Limited Partnership 192463

3. Address of Operator
 P.O. Box 50250 Midland, TX 79710-0250

4. Well Location
 Unit Letter I : 1797 feet from the south line and 912 feet from the east line
 Section 36 Township 18S Range 30E NMPM County Eddy

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3546'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON

TEMPORARILY ABANDON CHANGE PLANS

PULL OR ALTER CASING MULTIPLE COMPLETION

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING

COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

CASING TEST AND CEMENT JOB

OTHER: Completion

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

SEE OTHER SIDE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 4/17/02
 Type or print name David Stewart Telephone No. 915-685-5717

(This space for State use)
 APPROVED BY [Signature] ORIGINAL SIGNED BY **TIM W. GUM**
 DISTRICT II SUPERVISOR TITLE _____ DATE APR 24 2002
 Conditions of approval, if any:

ATTACHMENT C-103
 OXY BITS STATE #1

02/26/2002 CMIC:gary henrich
 miru baker atlas wl,rih w/cbl tools,tag @ 12,197',press. csg. to 2500#,run
 cmt. bond log from 12,197' to 8300',found top of cmt. @ 8478',pooh,rd wl,sisd!

03/05/2002 CMIC:gary henrich
 road unit & crew to loc.,move in matting boards & pipe racks,spot & rig
 up,unload,rack & tally 381 jts. 2 7/8" L-80 tbg.,nu 5K hyd. bop,rih w/4
 3/4" bit,5 1/2" csg. scraper & 311 jts. 2 7/8" tbg. to 10,137',sisd!

03/06/2002 CMIC:gary henrich
 sip 0#,finish rih w/64 jts.2 7/8" tbg.,tag @ 12,234',pu to 12,202',ru
 bj,pump 300 gals. xylene,500 gals. 15% pickle acid & displace to pit w/270
 bbls. 3% kcl containing clay stabilizers & pkr. fluid,test csg.to 2500#(OK),rd
 bj,pooh w/tbg.,csg.scraper & bit,sisd!

03/07/2002 CMIC:gary henrich
 pu & rih w/ tcp assy.,prod. pkr. & 2 7/8" tbg.,ru baker atlas wl,rih w/gamma
 ray tool & correlate gun depth to open hole log,pooh,rd wl,space guns
 out & set pkr. @ 12039',nd bop,nu tree,ru swab,swab tbg. down to
 11,000',sisd!

1 - 2.31"mech. gun release	-	1.94
1 - circ. flow sub	-	.56
1 - 2 7/8" N-80 pup jt	-	10.11
1 - 2 7/8"X 2.25"F nipple	-	1.02
1 - 2 7/8"N-80 pup jt.	-	10.16
1 - baker model M reliant pkr.	-	5.72
1 - baker model L-10 on/off tool(4.5"X 2.31"F)	-	1.74
2 - jts. 2 7/8" L-80 tbg.	-	65.25
1- 2 7/8"N-80 pup jt.	-	4.10
367 - jts. 2 7/8"L-80 tbg.	-	11,967.88
bottom of pipe	-	12,068.48
<u>2.25@12,054.85</u>	<u>pkr.@12,038.97</u>	<u>2.31@12,037.23</u>

03/08/2002 CMIC:gary henrich
 0# sip,ru swab,swab tbg. dry to pkr.,rd swab,si,rig unit down,clean loc.,move
 off loc.,sd!

03/12/2002 CMIC:gary henrich
 drop bar & perforate morrow formation from 12,106'-12,129'w/4 spf (88
 holes),had fluid to surface in 8 min.,gas in 12 min.,tbg. press. built
 to 2700# in 30 min.,rec. 17 bw in 1 hr. & well cleaned up,si,purge lines,set
 stack pack & put well to sales line,ftp 2900# on 13/64" choke,rate 1997 mcf.

<u>HRS</u>	<u>GAS</u>	<u>OIL</u>	<u>WATER</u>	<u>HRS</u>	<u>GAS</u>	<u>OIL</u>	<u>WATER</u>
24	1392	62	0	24	2712	40	0
24	1762	52	0	24	2585	80	0
24	2771	60	0	24	2682	107	0
24	2675	93	0	24	2594	63	0
24	2200	92	0	24	2345	69	0
24	2555	90	0	24	2555	87	0
24	2524	84	0	24	2510	82	0
24	2530	80	0	24	2517	78	0
24	2437	95	0	24	2469	84	0
24	2473	82	0	24	2428	60	0
24	2466	70	0	24	2417	79	0

NMOCD POTENTIAL TEST - 4/3/02

HRS-24 FTP-2865 GAS-2399 OIL-109 WTR-0 CHK-14/64