

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP
(Other instruction,
verse side)

TE
RE

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 021586 021586

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal A

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 17, T-19-S, R-20-E

12. COUNTY OR PARISH 13. STATE

Chaves

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Texas Oil & Gas Corp.

3. ADDRESS OF OPERATOR
209 Vaughn Building, Amarillo, Texas 79101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
660' FSL and 660' FWL Section 17
T-19-S, R-20-E, Chaves County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR 4720' KB 4732'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Perforated 6193' to 6213' with eleven holes, acidized with 1000 gallons mud acid. Injection rate 3.5 B/M at 2800# ISIP 200#. 5 minute shut in pressure 1300#. SF with 20,000# 20-40 sand, 37,800gal gelled salt water. Injection rate 23 B/M at 3800# - 3950#. ISIP 2500#.
- Set Baker Model "D" Packer at 6119'. Perforated 6102' to 6071' with thirteen holes, acidized with 1000 gallons of mud acid. Injection rate 4.5 B/M at 3000 psi ISIP 1600#, 10 min SIP 400#. SF with 30,000# 20-40 sand, 7500# 10-20 sand, 19,000 gals gelled salt water. Injection rate 28.6 Bbl/min. at 3400#. ISIP 1500#, 10 min SIP 2200#.

RECEIVED

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED

Max W. Woodard

TITLE

Dist. Engr.

DATE

4-20-66

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

APR 22 1966

RUDOLPH C. BAIER, JR.
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side