

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2884

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-067136

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal AK #1

9. API Well No.

30-015-00111

10. Field and Pool, or Exploratory Area

Penasco Wolfcamp

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 660' FEL of Section 3-T19S-R25E (Unit I, NESE)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Acidize existing perfs

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-31-9-3-96 - TIH with bit, collar and 2-3/8" tubing. Drilled out retainer at 2360' and 88' of cement below retainer. Fell out of cement at 2448'. Tested casing to 1000 psi for 6 minutes. TIH to sand at 5590'. Reversed 30' of sand off of RBP at 5620'. TOOH. TIH with retrieving tool and 2-3/8" tubing to RBP at 5620'. Reversed casing clean. Unset RBP and TOOH with tubing and RBP. TIH with packer and tubing. Set packer at 5652'. 9-4-96 - Acidized perforations 5740-5750' (Wolfcamp) with 5000 gallons 15% iron control acid. Bled well down. Swabbed. Loaded tubing with 2% KCL water. TOOH with tubing and packer. Released well to production department.

(ORIG. SGD) DAVID R. GLASS
SEP 25 1996

14. I hereby certify that the foregoing is true and correct

Signed

Rustyn Klein

Title Operations Technician

Date Sept. 5, 1996

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date