FORM C-105



NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

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WELL RECORD

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Mail to Oil Genservation Genmission, Santa Fe, New Maxico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Eules and Egylsticus of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES LOCATE WELL CORRECTLY

Jones & Yates			Booker Bldg.	
Company or Operato Pickrel We			Address Sec	
Lease 265 R, N. M. P. M	Artesia	Field,	Bády	County
	line and 990		Section of Section	<u>xa 5</u>
If State land the oil and gas lease is No				
If patented land the owner is C. S.	Pickrel & J. M.	Ryatt	"Address Hollywoo	d, Calif,
If Government land the permittee is			., Address	
The Lessee is			., Address	******
Drilling commenced December 31	19 40	. Drilling was com	pleted. Rey 13	19 41
Name of drilling contractor	D. H. Gray		, Address Artesia,	New Nextoo
Elevation above sea level at top of casin				
The information given is to be kept con	fidential until)
		S OR ZONES		
No. 1, from	2000		to	
No. 2, from	912	No. 5. from	to	
No. 3, fromto		. No. 6. from	to	
		WATER SANDS		
Include data on rate of water inflow an				
1 230	** *			
No. 1, from	621		feet	
No. 2, from	ant		feet	
No. 3, from			feet.	
No. 4, from	to		feet	

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED	PERFORATED		DUDDOGT
			MALL	AROUNI	SHUE	FROM	FROM	то	PURPOSE
121*			apre 11	351' 6"					
10 *	4015		104.0	5508					
8 *	3215		ec.Nan						
									
	-								_
	l		J		j	l	[.	j .]

MUDDING AND CEMENTING RECORD

10 *		650		Halliburton		S tone
12	10*	550		Balliburton		50 sacks
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED

	10*	550		Balliburton			_	50 sacks
10 •	8 *	650		Halliburton			5	tons
		<u></u>					-	
]		*	1]	
 .	• •-			PLUGS AND ADA		_		
	_			-		•		
Adapters-	-Material	••••••		Size		•••••••••••••••••••••••••••••••••••••••	•••••	
			RECORD OF S	SHOOTING OR CHE	MICAL TRE	ATMENT		
SIZE	SHELL	USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHO OR TREATE	T D	DEPTH CLEANED OUT
	_							
	<u> </u>			J				
Results of	shooting o	or chemics	al treatment					
.								
			RECORD OF	DRILL-STEM ANI	SPECIAL	TESTS		
						- compando sha	et end	l attach hereto.
if drill-ste	m or othe:	r special f	ests or deviation sur	weys were made. sub	mit report of	n separate sue		
lf drill-ste	m or othe	r special f	ests or deviation sur	rveys were made, sub		n separate sue		
				TOOLS USEI	•			
Rotary too	ls were us	ied from	feet	TOOLS USEI tof	eet, and from		fee	t tofeet
Rotary too	ls were us	ied from	feet	TOOLS USEI tof to 1C5C f	eet, and from eet, and from		fee	
Rotary too Cable too	ls were us ls were us	ed from	feet	TOOLS USEI to	eet, and from eet, and from		fee	t tofeet
Rotary too Cable too Put to pro	ls were us ls were us ducing	ed from	feet	TOOLS USEI to	eet, and from eet, and from V	L	fee fee	t tofeet t tofeet
Rotary too Cable too Put to pro The produc	ls were us ls were us ducing ction of th	ed from ed from ne first 24	feet	TOOLS USEI to	eet, and from eet, and from of fluid of a	which	fee fee	was oil;%
Rotary too Cable too Put to pro The produc emulsion;	ls were us ls were us ducing ction of th	ed from ed from ne first 24 % wat	feet feet hours was	TOOLS USEI to	eet, and from eet, and from of fluid of w y, Be	which	fee fee %	t tofeet t tofeet was oil;%
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Rotary too Cable too Put to pro The produc emulsion; If gas well Rock press D I hereby sv it so far as Subscribed	ls were us ls were us ducing etion of th l, eu. ft. p ure, lbs. p . K. O vear or affin can be d and swor 	ed from ed from he first 24 % wat ber 24 hou ber 3q. in. firm that etermined in to befor	feet feet hours was	TOOLS USEI tof tof PRODUCTION barrels % sediment. Gravit Gallond EMPLOYEES Gallond EMPLOYEES Gallond EMPLOYEES Gallond Gallond EMPLOYEES Gallond Gallond EMPLOYEES Gallond 	of fluid of rom of fluid of rom y, Be gasoline per OTHER SID olete and corr Place tion	which 1,000 cu. ft. or E rect record of t E RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE RE	fee fee f gas f gas f gas	t tofeet t tofeet was oil;% , Driller , Driller ll and all work done on Herreiber 14. 1947

FORMATION RECORD

FROM TO	THICKNESS IN FEET	FORMATION
0 40		Clay
40 145		Blue Shale
145 310 310 350		Blue Shale Sand
350 470		Clay, red
470 475 475 485		Clay & Anhydright Clay, red
485 490		Clay blue
490 522 522 526		Clay Rock
522 526 526 535		Rock and Clay
535 595		Send rock and Anhydright Line
595 600 605 610		Water flow # inch over 10 inch oasing, whitish gr
		lime
610 620 620 628	_	Rock hard Nater 3 inches over 10 inches casing, gray chock
628 635		Rock hard
635 641		Anhydright and water rock no increase in water Line
641 676 676 712		Line
712 720		Line, oil showing gum up on tools very beavy
720 766 766 790		Line Line and Anhyd.
790 800		Line and Anhyd,
800 844 844 845		Line Blue Shale
845 859		Line, gray
859 860		Shale, blue Line
860 865 865 868		Shale, blue
868 875		Lime, grav Lime blue sandy
875 885 885 890		Line gray
		Blue sand and a little water, sulpher
890 897 897 906 906 908		Line gray and a little water, sulpher
906 908		Line gray
908 912 912 917		Line light show of oil Sandy lime
917 1050		Rard gray lime
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