

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
535	550		Anhy
550	560		Brown Line
560	570		Gray Line
570	580		Lime
580	590		Brown Line
590	600		Lime
600	610		Brown Line
610	620		Lime
620	630		Brown Line
630	640		Sandy Line
640	650		Brown Line
650	660		Lime
660	670		Pink Line
670	680		Lime
680	690		Brown Line
690	700		Gray Line
700	710		Lime
710	720		Gray Line
720	730		Lime
730	740		Sand
740	750		Lime
750	760		Sand
760	770		Lime
770	780		Red Rock
780	790		Anhy & Red Rock
790	800		Anhy
800	810		Lime
810	820		Lime and Anhy
820	830		FORMATION BEGINS
830	840		Anhy & Lime Shell
840	850		Anhy
850	860		Broken Anhy
860	870		Lime
870	880		Anhy
880	890		Broken Anhy
890	900		Lime
900	910		Red Sand
910	920		Anhy
920	930		Brown Line
930	940		Lime
940	950		Anhy
950	960		Brown Line
960	970		Lime
970	980		Anhy
980	990		Sandy Line
990	1000		Sand
1000	1010		Lime-Sandy
1010	1020		Lime
1020	1030		Brown Line
1030	1040		Anhy & R. R.
1040	1050		Broken Anhy
1050	1060		Gray Line
1060	1070		Sandy Line
1070	1080		Sand
1080	1090		Lime
1090	1100		Brown Line
1100	1110		Gray Line
1110	1120		Lime
1120	1130		Sand
1130	1140		Red Rainbow Oil
1140	1150		Red Sand
1150	1160		Brown Line
1160	1170		FORMATION BEGINS
1170	1180		Gray Line
1180	1190		Brown Line
1190	1200		Small of gas & very slight show of oil
1200	1210		1458-73
1210	1220		Gray Line
1220	1230		Lime
1230	1240		Brown Line
1240	1250		Sand
1250	1260		Black Sandy Line
1260	1270		Black Line
1270	1280		Brown Line
1280	1290		Blue Sand
1290	1300		Sand
1300	1310		Brown Line
1310	1320		Gray Line
1320	1330		Gray Sandy Line
1330	1340		Gray Sand
1340	1350		Gray Line
1350	1360		Gray Line Sandy
1360	1370		Gray Line
1370	1380		Brown Line
1380	1390		Sandy Line
1390	1400		Gray Line
1400	1410		Brown Line
1410	1420		Sandy Line
1420	1430		Gray Line
1430	1440		Brown Line
1440	1450		Brown Sandy Line
1450	1460		Shale-Gray
1460	1470		Sandy Line
1470	1480		Gray Line
1480	1490		Lime with red shale-Sandy
1490	1500		Pink Line
1500	1510		Sandy Line

HISTORY OF OIL OR GAS WELL

16-43094-1

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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bail.

1431 1456
1456 1468
1468 1485

1485 1500
1500 1532
1532 1565
1565 1578
1578 1595
1595 1607
1607 1615
1615 1622
1622 1636
1636 1652
1652 1726
1726 1728
1728 1733
1733 1761
1761 1780
1780 1790
1790 1820
1820 1857
1857 1876
1876 1882
1882 1890
1890 1897
1897 1916
1916 1975
1975 1983
1983 1995
1995 2006

Gray Line
Brown Line
Lime
Small of gas & very slight show of oil
1458-73
Gray Line
Lime
Brown Line
Sand
Black Sandy Line
Black Line
Brown Line
Blue Sand
Sand
Brown Line
Gray Line
Gray Sandy Line
Gray Sand
Gray Line
Gray Line Sandy
Gray Line
Brown Line
Sandy Line
Gray Line
Brown Line
Brown Sandy Line
Shale-Gray
Sandy Line
Gray Line
Lime with red shale-Sandy
Pink Line
Sandy Line

Total Depth 2006 P & A.



LOG OF OIL OR GAS WELL

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. S. Carter

Date February 4, 1952 Title _____

The summary on this page is for the condition of the well at above date.

Commenced drilling November 29, 19 51 Finished drilling January 20, 19 52

(Denote gas by G)

No. 1, from ~~1410~~ to ~~1415~~ ~~Rainbow~~ No. 4, from ----- to -----
 No. 2, from ~~1468~~ to ~~1473~~ ~~Small of~~ No. 5, from ----- to -----
 No. 3, from ----- to ~~gas & V.S.S.O~~ No. 6, from ----- to -----

No. 1, from ~~18-3023~~ to -----

No. 2, from ----- to -----

No. 3, from ----- to -----

No. 4, from ----- to -----

[illegible]

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
103/4	48	10	by hand		

Heaving plug—Material Length Depth set

Adapters—Material Size

[illegible]

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

-----, 19----- January 20 52 The production for the first 24 hours was ----- emulsion; ----- % water; and ----- % sediment. If gas well, cu. ft. per 24 hours ----- Rock pressure, lbs. per sq. in. -----	Put to producing -----, 19----- ----- barrels of fluid of which ----- % was oil; ----- % Gravity, °Bé. ----- Gallons gasoline per 1,000 cu. ft. of gas -----
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Jack Burrows	Driller	Driller
J. B. Spencer	Driller	Driller

FROM—	TO—	TOTAL FEET	FORMATION
29	70		Gallies
70	123		Grp
123	153		Anhy
153	163		Brown Line
163	183		Anhy
183	203		Gray Line
203	265		Anhy
265	370		Red Rock
370	405		Anhy
405	430		Red Rock
430	445		Anhy
445	458		Red Rock
458	475		Anhy
475	484		Line
484	486		Red Rock
486	488		Line
488	495		Red Rock
495	505		Anhy
505	509		Line
509	520		Anhy
520	522		Sdy Sh.
522	522		Line
522	535		Red Rock