

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 42-R355.5.

(See other instructions on reverse side)
Copy to J.F.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK DEEP. RESVR. Other Re-entry

2. NAME OF OPERATOR
S. P. Yates ✓

3. ADDRESS OF OPERATOR
309 Carper Building - Artesia, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1650' FRL and 2310' MWL of Sec. 28-19S-27E
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.

NM 04560

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Yates-Miller

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

McMillan ~~and~~ land

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

28-19S-27E NPM

12. COUNTY OR PARISH
McCoy

13. STATE
N. Mex.

15. DATE SPUNDED 6-16-67 16. DATE T.D. REACHED 6-19-67 17. DATE COMPL. (Ready to prod.) 6-19-67 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 890 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY Rotary ROTARY TOOLS CABLE TOOLS Cable

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 850-890 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN None run 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	CEMENTING RECORD	AMOUNT PULLED
<u>7"</u>	<u>20#</u>	<u>875</u>	<u>30 SX</u>	

29. LINDER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	LOCATION (MD)	SEALS CEMENT*	DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					<u>2-3/8"</u>	<u>875</u>	

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

PERFORATION INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>Open hole below packer</u>	

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
<u>6-19-67</u>	<u>Flowing</u>	<u>Producing</u>

DATE OF TEST	HOURS TESTED	STROKE SIZE	PROD. VOL. TEST PERIOD	GAS—MCF.	GAS—MCF.	WATER—EBL.	GAS-OIL RATIO
<u>6-20-67</u>	<u>24</u>			<u>51</u>	<u>19324</u>		

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—EBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Plifton Lové

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as far as it can be determined from available records

SIGNED M. J. [Signature] DATE 6-20-67

RECEIVED
JUN 20 1967
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

* (See Instructions and Specifications for Additional Data on Reverse Side)