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NEW MEXICO OIL CONSERVATION COMMISSION
 Santa Fe, New Mexico

RECEIVED

WELL RECORD JUN 22 1960

Mail to District Office, Oil Conservation Commission, to which Form C-101A was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Jones & Haile
(Company or Operator)

Featherstone-State No. 1
(Lease)

Well No. 1, in NW $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 32, T. 19S, R. 27E, NMPM.

McMillian

Pool, Eddy

County.

Well is 1650 feet from South line and 2262 feet from East line

of Section 32. If State Land the Oil and Gas Lease No. is _____

Drilling Commenced April 21, 19 60. Drilling was Completed May 15, 19 60

Name of Drilling Contractor Willard Beatty

Address _____

Elevation above sea level at Top of Tubing Head 3370. The information given is to be kept confidential until Jan. 15, 19 64.

OIL SANDS OR ZONES

No. 1, from 350 to 357 No. 4, from _____ to _____
 No. 2, from 436 to 444 No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 210 to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>7"</u>	<u>20#</u>	<u>Used</u>	<u>314</u>	<u>Regular</u>			
<u>5 1/2"</u>	<u>14#</u>	<u>Used</u>	<u>453</u>	<u>Texas Pattern</u>			
				<u>Float shoe</u>			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>8</u>	<u>7</u>	<u>314</u>	<u>50</u>	<u>Pump</u>		
<u>6 1/4</u>	<u>5 1/2</u>	<u>450</u>	<u>13</u>	<u>Pump</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treat 500 gal HV Acid--Retreat 1500 gal HV acid

Result of Production Stimulation first treatment 5 gal, second treatment 15 gal--No Por.

Depth Cleaned Out 500 Ft.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
 Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
 was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
 Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
 liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico
T. Anhy..... 200	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates..... 400	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
292	300	8	Ahny				
300	310	10	Ahny				
310	320	10	Ahny, Dolo				
320	330	10	Ahny, Dolo, Shale				
330	340	10	Ahny, Dolo				
340	350	10	Dolo-Ahny				
350	357	7	Dolo, Ahny, Trace oil				
357	365	8	Dolo, Ahny				
365	375	10	Dolo, Ahny				
375	380	5	Ahny				
380	390	10	Pk Ahny				
390	397	7	Ahny				
397	401	4	Dolo, Tr. oil				
401	410	9	Dolo, Ahny				
410	420	10	Buff Dolo, Ahny				
420	430	10	Ahny, Tr. oil				
430	440	10	Ahny				
440	444	10	Dolo, Oil St.				
444	450	6	Ahny				
450	455	5	Ahny, Dolo				
455	465	10	Ahny, Dolo				
465	475	10	Ahny				
475	485	10	Ahny				
485	495	10	Ahny				
495	500	5	Ahny, Dolo				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Artesia, New Mexico June 22, 1961

Company or Operator.....
 Name.....
J. Truett Hill

P. O. Drawer II
 Address.....
 Position or Title.....
 Agent