

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 358 feet, and from 0 feet to 358 feet.
 Cable tools were used from 0 feet to 358 feet, and from 0 feet to 358 feet.

PRODUCTION

Put to Producing January 4, 1954
 OIL WELL: The production during the first 24 hours was 120 barrels of liquid of which 90.7% was oil; 9% was emulsion; .3% water; and .3% was sediment. A.P.I. Gravity 33.5
 GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
 Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Devonian	T. Ojo Alamo
T. Salt		T. Silurian	T. Kirtland-Fruitland
B. Salt		T. Montoya	T. Farmington
T. Yates	45 295	T. Simpson	T. Pictured Cliffs
T. 7 Rivers		T. McKee	T. Menefee
T. Queen		T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash	T. Mancos
T. San Andres		T. Granite	T. Dakota
T. Glorieta			T. Morrison
T. Drinkard			T. Penn
T. Tubbs			
T. Abo			
T. Penn			
T. Miss			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	50	50	Caliche				
50	70	20	Blue Shale				
70	256	186	Dolomite				
256	282	26	Anhydrite & dolomite				
282	358	76	Dolomite				
			1				
			1				
			2				
			1				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator **Magnolia Petroleum Company** Address **Box 727, Kermit, Texas** (Date) **January 26, 1954**
 Name **E. H. Russell** Position or Title **District Superintendent**