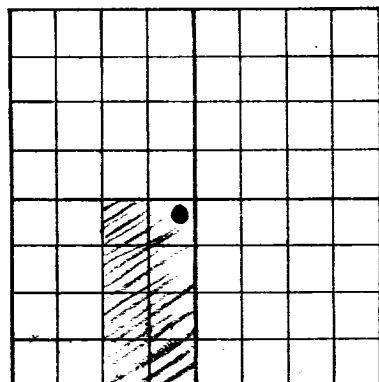


N.

NEW MEXICO STATE LAND OFFICE  
SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST  
NEW MEXICO SCHOOL OF MINES  
SOCORRO, NEW MEXICO



AREA 640 ACRES  
LOCATE WELL CORRECTLY

WELL RECORD

Mail to State Geologist, Socorro, New Mexico, not more than ten days after completion of well. Indicate questionable data by following it with (?). Submit in duplicate.

30-015-02182

Company Fletcher Oil Co. Address Box 368-Artesia, N.M.

Send correspondence to  Address

(State lease) oil Well No. One in NE of SW of Sec. 5, T. 19 S

R. 28 E, N. M. P. M., Artesia Oil Field, Eddy County.

If State land the oil and gas lease is No. F.W. + Yates Assignment No. not made

If patented land the owner is \_\_\_\_\_ Address \_\_\_\_\_

The lessee is \_\_\_\_\_ Address \_\_\_\_\_

If not state or patented land, give status \_\_\_\_\_

Drilling commenced August 6th 1925 Drilling was completed Sept. 20th 1925

Name of drilling contractor Fletcher Oil Co. Tulsa Address Artesia

Elevation above sea level at top of casing 3700 feet.

The information given is to be kept confidential until \_\_\_\_\_ 19\_\_\_\_

OIL SANDS OR ZONES

No. 1, from 1850 to 1855-gas No. 4, from 2075 to 2087-broken  
 No. 2, from 1925 to 1955-broken No. 5, from \_\_\_\_\_ to showing oil  
 No. 3, from \_\_\_\_\_ to showing oil No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from 404 to 408-fresh No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10"	35#			424ft	Texflat				water
2"	4#	teething		1960	w/lt. bbl. + 1960' of sucker rods				
no 8 1/4" or 6 5/8" necessary as oil does not fill up in hole - no water + no cave.									

MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	No. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth Set \_\_\_\_\_  
 Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT
		glycerin	60 gtz.	10/20	2087	Bridged back to
		✓	160 gtz.	10/22	1955	1960 + ft.

TOOLS USED

Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from 0 feet to 2128 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

PRODUCTION

Put to producing Sept. 24, 1925

The production for the first 24 hours was 60 barrels of fluid of which 100 % was oil; 70 % emulsion; no % water; and no % sediment. Gravity, 'Be. \_\_\_\_\_

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_

EMPLOYEES

A. R. Howland, Driller \_\_\_\_\_, Driller  
L. E. Nicholes, Driller \_\_\_\_\_, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this \_\_\_\_\_

Name \_\_\_\_\_

day of \_\_\_\_\_ 19\_\_\_\_

Position Supervisor

