

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

RECEIVED  
NEW MEXICO OIL CONSERVATION COMMISSION

MAR 11 1970

O. C. C.  
ARTESIA OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	E-614

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator John A. Yates	8. Farm or Lease Name State
3. Address of Operator 207 South Fourth, Artesia, New Mexico 88210	9. Well No. 6
4. Location of Well UNIT LETTER P, 990 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 19 S RANGE 28 E NMPM.	10. Field and Pool, or Wildcat Artesia, Grayburg
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert to water injection

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In accordance with Order No. R.-3854 of the Oil Conservation Commission, converted well into a water injection well.

Pulled tubing and rods, and ran 2 3/8" tubing on 4 1/2" Tension Packer, at approximately 1920'. Filled annulus with inhibited fresh water. Installed pressure guage on casing-tubing annulus.

Began injection of water through 2 3/8" tubing at the rate of 125 barrels per day, into the Grayburg formation through perforations at 1940' to 2016' on February 17, 1970.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Nola Barber TITLE Bookkeeper DATE March 10, 1970

APPROVED BY W. A. Gressitt TITLE OIL AND GAS INSPECTOR DATE MAR 11 1970

CONDITIONS OF APPROVAL, IF ANY: