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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Pecos Valley Gas Company, Artesia, New Mexico
Company or Operator Address

Wilson State Well No. 2 in NE of Sec. 6, T. 19
Lease

R. 22, N. M. P. M., Artesia Field, Esmeralda County.

Well is _____ feet south of the North line and _____ feet west of the East line of _____

If State land the oil and gas lease is No. B-92217 Assignment No. _____

If patented land the owner is _____ Address _____

If Government land the permittee is _____ Address _____

The Lessee is J. E. Wilson, Address Artesia, New Mexico

Drilling commenced January 19, 1934. Drilling was completed January 31, 1934

Name of drilling contractor Pecos Valley Gas Co., Address Artesia, New Mexico

Elevation above sea level at top of casing 3549 approximately feet.

The information given is to be kept confidential until _____ 19____

OIL SANDS OR ZONES

No. 1, from 295 to 701 Gas No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 136 to 200 feet.

No. 2, from 430 to 438 feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8 1/4"	22#	10		432'	Long				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	8 1/4"	432'			Heavy	50 sacks

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____

Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from surface feet to 715 feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing _____, 19____

The production of the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____

If gas well, cu. ft. per 24 hours 175.2 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 2047

EMPLOYEES

W. W. Witt, Driller H. L. Wise, Driller

L. B. Seeley, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 15th _____ Place _____ Date _____

day of March 19 34 Name J. E. Wilson

SEAL _____ Position District Manager

_____ Notary Public Representing Pecos Valley Gas Co.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	6		Gyp
6	40		Red rock
40	210		Red mud Water @ 195
210	225		Gyp and gravel
225	250		Red bed
250	283		Gyp and blue shale
283	297		Red bed
297	300		Gyp
300	310		Red bed
310	362		Gyp
362	372		Red bed
372	383		Gyp
383	393		Red bed
393	479		Gyp
479	481		Blue shale
481	487		Gray lime
487	495		Red shale
495	508		Lime
508	593		Anhy and gyp
593	701		band "Gas"
701	715		Anhy and Gyp
715			Total depth