

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK	X	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE	X	NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	X	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
 SANTA FE, NEW MEXICO

Hobbs, New Mexico
 (Place)

January 23, 1956
 (Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the State "AD"

Stanolind Oil and Gas Company
 (Company or Operator)

Well No. 1 in B
 (Unit)

NW $\frac{1}{4}$ NE $\frac{1}{4}$ of Sec. 10, T. 19-S, R. 28-E, NMPM., Undesignated Pool

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
 (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

In accordance with procedure outlined in C-101 submitted 11-8-55, the following work was performed:

Set bridging plug at 9620' and capped with 13' of cement perforated intervals 9550'-9590' with 2 shots per foot. Set drillable retainer at 9538' and squeezed perforations with 150 sacks cement. Perforated upper Pennsylvanian lime section 9513' - 9523' with 4 shots per foot. After initial test of 45 bbls of distillate, 112 bbls. water and 497 MCFG well produced increasing amounts of water on subsequent test and was shut in 12-1-55.

We propose additional work as follows:

Squeeze perforation 9513' - 9523' with 200 sacks cement. Drill out to 9536' and perforate intervals 9525' - 9530' with 4 shots per foot. Run tubing and swab to test. Subsequent results will be reported on Form C-103.

Approved....., 19.....
 Except as follows:

Stanolind Oil and Gas Company
 Company or Operator

By..... Original Signed by
RAIPAL L. LINDENSON

Position..... Field Superintendent
 Send Communications regarding well to:

Approved
 OIL CONSERVATION COMMISSION

By..... R. A. Johnson

Name..... Stanolind Oil and Gas Company

Title.....

Address..... Box 68 - Hobbs, New Mexico