

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| | | | | | | |
|------------------------------------------------|--------------------------------------------|-------------------------|-----------------------------------------|------------------------|---------------------|--|
| Name of Company Gulf Oil Corporation | | | Address Box 2167, Hobbs, N.M. | | | |
| Lease Eddy State "B" (ACT-A) | Well No. 2 | Unit Letter 0 | Section 11 | Township 19S | Range 28E | |
| Date Work Performed 7-1-7-15-59 | Pool East Millman Queen Grayburg | | | County Eddy | | |

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
 Casing Test and Cement Job
 Other (Explain):
 Plugging
 Remedial Work
 Free & acid treatment

Detailed account of work done, nature and quantity of materials used, and results obtained.

Ran 69 joints, 2192', 2-3/8" tubing set at 2200'. Perforated 1/2" casing 1215-17', 1230-40', 2066-68', 2080-82', 2100-82', 2124-86', 2139-81', 2165-87', 2190-2200' with 1/2" jet holes per foot. Spotted 300 gallons mud acid over perforations 1215-2200'. Free treated 1/2" casing perforations 1215-2200' with 36,000 gallons refined oil with 1/40th Adamsite per gallon and 100,000# sand in 9 stages with 96 perforation ball sealers. WDO.

| | | |
|-------------------------------------|---------------------------------------|----------------------------------------|
| Witnessed by Fisher Stech | Position Production Foreman | Company Gulf Oil Corporation |
|-------------------------------------|---------------------------------------|----------------------------------------|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

| | | | | |
|------------------------|--------------|------------------------|--------------------|-----------------|
| D F Elev. | T D | P B T D | Producing Interval | Completion Date |
| Tubing Diameter | Tubing Depth | Oil String Diameter | Oil String Depth | |
| Perforated Interval(s) | | | | |
| Open Hole Interval | | Producing Formation(s) | | |

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | | | | | | |
| After Workover | | | | | | |

| | | | |
|---------------------------------------|---------------------------------------------------|-----------------------------------------------------------------------------------------------------|--|
| OIL CONSERVATION COMMISSION | | I hereby certify that the information given above is true and complete to the best of my knowledge. | |
| Approved by <i>M L Armstrong</i> | Name <i>J M Russell</i> | | |
| Title OIL AND GAS INSPECTOR | Position Area Production Superintendent | | |
| Date JUL 20 1959 | Company Gulf Oil Corporation | | |

OIL CONSERVATION COMMISSION
ARTECIA DISTRICT OFFICE

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OPERATOR _____

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STATE LAW OFFICE _____

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