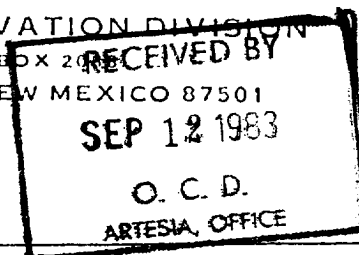


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 200
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

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LAND OFFICE	
OPERATOR	



5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E- 7668

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Sun Exploration & Production Co.	8. Farm or Lease Name East Millman Pool Ut.
3. Address of Operator P. O. Box 1861 - Midland, Texas 79702	9. Well No. Tr. 7 5
4. Location of Well UNIT LETTER J 2310 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 13 TOWNSHIP 19-S RANGE 28-E N.M.P.M.	10. Field and Pool, or Wildcat Millman (O-G) East
15. Elevation (Show whether DF, RT, GR, etc.) 3366.1 GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1102.

1. MIRU. Install BOP. Rise pkr. @ 1701' and POH w/pkr and LD 2-3/8" P.C.Tbg.
2. RIH w/5 1/2" CIBP on 2-3/8" W.S. and set at 2055'. Load hole w/9.5# mud laden fluid. Spot 4sx cmt on top of CIBP. POH.
3. RIH w/5 1/2" CIBP on 2-3/8" W.S. and set at 1700'. Spot 4 sx cmt on top of CIBP.
4. PU and spot 100' cmt plug from 1230' to 1130'.
5. PU and spot 100' cmt plug from 670' to 570'. WOC over night-tag top of plug. POH.
6. Spot 10 sx cmt at surface. Cut off csg 4' below surf. Weld on steel plate. Set permanent marker. Cln up loc.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dee Ann Kemp TITLE Sr. Acct. Asst. DATE 9-8-83

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE SEP 15 1983

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.C. in sufficient time to witness

Plugging

WELL COMPLETION SKETCHES SUN-5036-4-A

WELL

EMPU 7-5

FIELD

East Millman/Green-Grp

DATE

8/30/83

PRESENT COMPLETION



SUGGESTED COMPLETION

PERMANENT WELL BORE DATA

DATA ON THIS COMPLETION

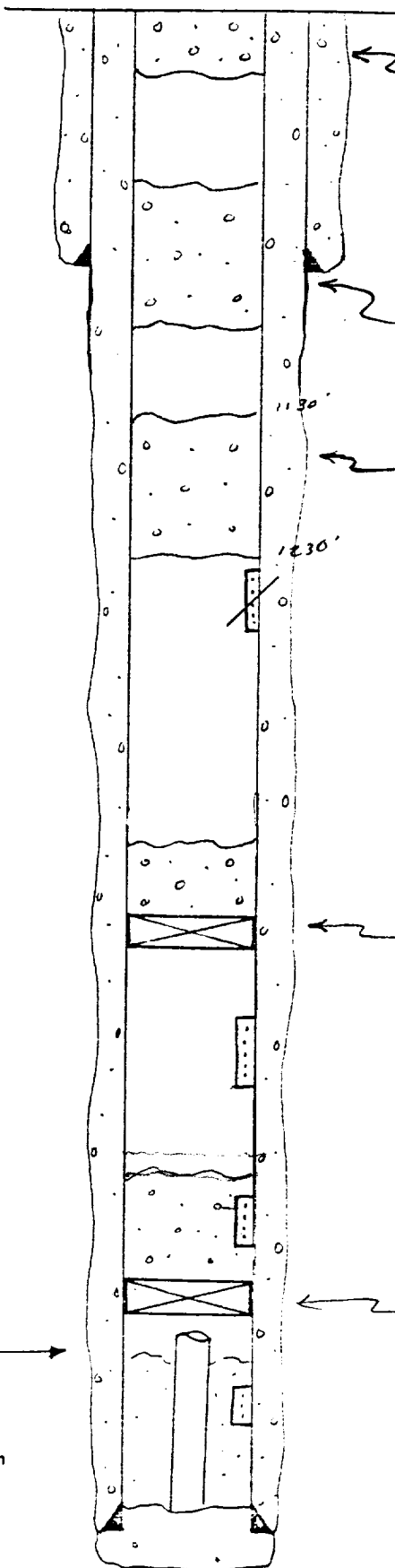
DF - 3377'

2 $\frac{3}{8}$ " PC Buttress tbg w/ Guib
Shorpy Tension Pkr @ 1701'
set w/ 8000# tension.

Top of Queen - 1695'

Top of Grayburg - 2070'

$\frac{3}{8}$ " 165 Attempted to clean out
Milled to 2065' rec same sand
and sm pieces of tbg. Assume
there is 130' of tbg stuck in btm
of hole.



Spot 10 sx cmt plug at surface

8 $\frac{5}{8}$ " csq @ 620' cmt d w/ 150 sx

Spot 100' cmt. from 670' to 570'

Spot 100' cmt plug from 1230'
to 1130' (Top of Yates - 1180)Perforated 1233-43 4 SPF
Speed-off w/ 35 sxSet CIBP @ 1700' w/ 4 sx cmt
on top.Queen
1773 - 85 (4 SPF)

2033 - 43 (2 SPF)

Set CIBP @ 2055 w/ 4 sx cmt
on topGrayburg
2136 - 42 (4 SPF)5 $\frac{1}{2}$ " csq @ 2225' cmt d w/
300 sx TBC - surf (calc @ 120% dis)
TD - 2240' PBTD - 2195'

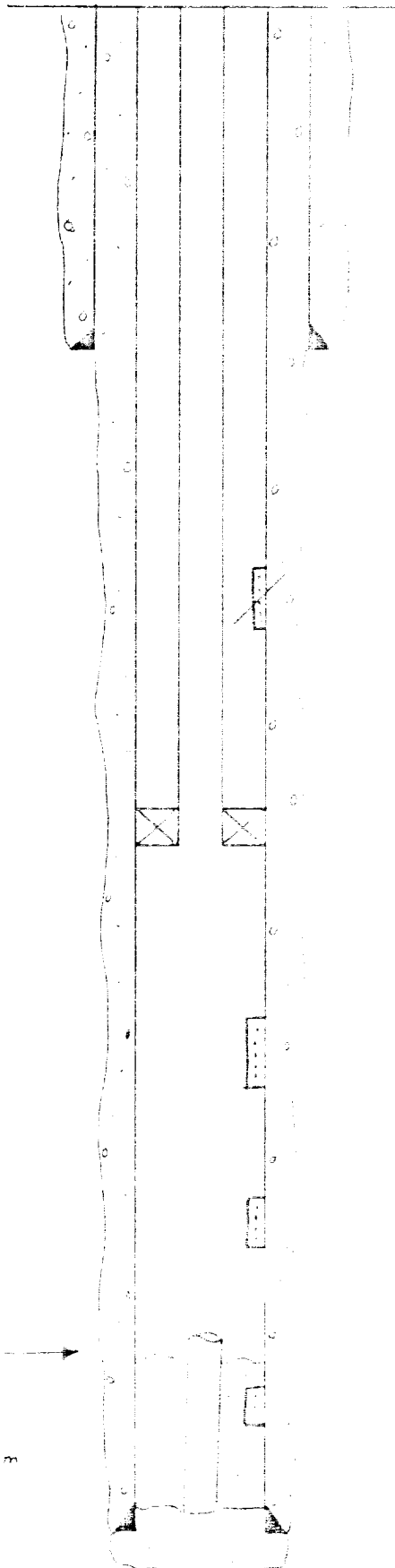
WELL COMPLETION SKETCHES

EM PA 7-5 East Millman/Green Bay 12-93

X SUGGESTED COMPLETION

PERSONAL TOTAL DEBIT

DF - 33' 7"



2 1/2" PC Buttons by 1" Gulp
Sherry Tension Pk @ 1721'
set w/ 2000# tension.

2 1/2" PC Buttons by 1" Gulp
M... some sand
and in place of this. Assume
there is 20' of sand in the
bottom

1-10-1995 to 1-11-1995
1-12-1995 to 1-13-1995

1-14-1995 to 1-15-1995

1-16-1995 to 1-17-1995

1-18-1995 to 1-19-1995

1-20-1995 to 1-21-1995
1-22-1995 to 1-23-1995
1-24-1995 to 1-25-1995