_		. <del>~</del>			
	NO. OF CORIED RECEIVED	NEW MEXICO OIL CO	ONSERVATION COL SSION	Form C-104	
-	DISTRIBUTION SANTA FE	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-116 Effective 1-1-65	
-	FILE		AND		
<b> </b>	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	AS .	
	LAND OFFICE	JAN 15 1965			
	TRANSPORTER GAS	O. C. D.			
	OPERATOR V	ARTESIA, OFFICE			
1.	Operator OFFICE	ARTICOLOGY C			
	DEPCO, Inc.				
	800 Central, Odessa, Texas 79761 Other (Please explain)				
Reason(s) for filing (Check proper box)  New Well  Change in Transporter of:  Name change only:  Becompletion  Oil  Dry Gas  From: State 648, to: East				only:	
				to: East Millman Unit	
	Change in Ownership	Control Condensate			
	change of ownership give name				
	and address of previous owner	FASF	l Ward of Loose	Lease No.	
11.	DESCRIPTION OF WELL AND L Lease Name	Well 140.   1 001 1		or Fee State 648	
	East Millman Unit 181 Millman Queen Grayburg East State, reaera of ree State 5 646				
	Location  Lint Letter J : 1980   Feet From The South   Line and   1980   Feet From The   East				
	Unit Letter J : 198	Feet From The SOULII Line			
	Line of Section	131110	BE , NMPM, Eddy	County	
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S   Address (Give address to which approv	ed copy of this form is to be sent)	
	Name of Authorized Transporter of Off	LA CI COMMON L	D 175 America Manu	Maxico 88210	
	Navajo Crude Oil Purch	inghead Gas X or Dry Gas	Address (Give address to which approv	ea copy of this form is to be a sur,	
	Phillips Petroleum Com	npa <b>ny</b>	4001 Penbrook, Odessa,	Texas /9/60	
	If well produces oil or liquids,	Unit Sec. Twp.		Sept. 1960	
	the leastion of tanks.				
	If this production is commingled wit	h that from any other lease or pool,		Plug Back   Same Res'v.   Diff. Fes'v.	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Flag Edex	
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spudded	Date Compl. Reddy to From			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			!	Depth Casing Shoe	
	Perforations				
		TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				1	
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Out of Test  Date of Test  Date of Test  Producing Method (Flow, pump, gas lift, etc.)				and must be equal to or exceed top allow	
				fi, etc.)	
	Date First New Oil Bun To Tanks	53.6 6. 702		Choke Size	
	Length of Test	Tubing Pressure	Casing Pressure		
		C(1-Bb)s.	Water - Bbis.	Gas-MCF	
	Actual Prod. During Test	CII- BDIG.			
	03				
	GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test		The state of the s	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
			OIL CONSERVA	ATION COMMISSION	
VI	CERTIFICATE OF COMPLIANCE		- 11	JAN 17 1985 19	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED		
			Original Signed By  Leslie A. Clements		
			TITLE Supervisor District II		
			l siled in compliance with RULE 1104.		
	Chief Production Clerk		If this is a request for allowable for a newly drilled or despendence well, this form must be accompanied by a tabulation of the deviation well, this form must be accordance with RULE 111.		
	thier rioducti	itle)	able on new and recompleted wells.		

(Date)

1-9-85

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition,

Separate Forms C-104 must be filed for each pool in multiply completed wells.