	NO. OF COPIES RECEIVED		INSERVATION CL ISSION	Form C-104
	DISTRIBUTION SANTA FE	NEW MEXICO OIL CO	OR ALLOWABLE	Supersedes Old C-104 and C-111 Effective 1-1-85
	FILE FILE	~	AND	
	U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA	45
		RECEIVED BY		
	OIL	ACCENTED D.		
	TRANSPORTER GAS	JAN 15 1985		
	OPERATOR			
1.	PRORATION OFFICE	0. C. D.		
	Operator	ARTESIA, OFFICE		
	DEPCO, Inc.			
	Address 900 Control Ode	sea Texas 79761		
	800 Central, Odessa, Texas 79761 eason(s) for filing (Check proper box)			
	Change in Transporter of: Name change only:			
	Recompletion	Oil Dry Gas		to: East Millman Unit
	Change in Ownership	Casinghead Gas Condens		
	If change of ownership give name and address of previous owner			
		E ACE		Lease No.
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	rmation SA Kind of Lease	
	East Millman Unit	148 Millman Queen G	rayburg East State, Federal	or Fee State 648
	Lust my man and starting the			
	Unit LetterAFeet From TheNorth_Line and660Feet From TheEast			
	Eddy			
	Line of Section 14 Township 19 S Range 28 E , NMPM, Eddy C			
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL UK x or Condensate	Address (Give address to which approve	d copy of this form is to be sent)
	1 N. t. Cauda Otl Purch		Box 175, Artesia, New M Address (Give address to which approve	<u>1exico 88210</u>
	Navajo Crude Off Fulct Name of Authorized Transporter of Cas	inghead Gas X or Dry Gas		-
	Phillips Petroleum Con		4001 Penbrook, Odessa,	<u>Texas 79760</u>
	If well produces oil or liquids,	Unit Sec. Twp. Fige.	Is gas actually connected,	Sept. 1960
	in leasting of tanks.			
	If this production is commingled with that from any other lease or pool, give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	n = (X)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded			Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	· · · · · ·
	• •		•	Depth Casing Shoe
Perforations				
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	HOLE SIZE			
	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo able for this depth or be for full 24 hours)			
v				
	OIL WELL Date First New Oil Run To Tanks Date of Test Date First New Oil Run To Tanks Date of Test			, etc.)
	Date Flist tew on her FF			Choke Size
	Length of Test	Tubing Pressure	Casing Pressure	
			Water-Bbla.	Gas-MCF
	Actual Prod. During Test	Oil-Bbls.		
				Gravity of Condensate
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gidvity of Condensate
			Cosing Pressure (Shut-in)	Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		1
			011_ CONSERVA	TION COMMISSION
VI	. CERTIFICATE OF COMPLIANCE		JAN 17	
	1		APPROVED	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Leslie A. Clements	
			BYLeslie A. Clements	
			TITLE Supervisor District II	
	RL Denne- R. L. Denney (Signature)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation well, this form well in accordance with RULE 111.	
	Chief Production Clerk		All anotions of this form must be filled out completely for shows	
	(T	ille)	All sections of completed wells. sile on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition, well name or number, or transporter, or other such change of condition, Separate Forms C-104 must be filed for each pool in multiply	
	1-9-85			
	(D	Date)	Separate Forms C-104 must	t be filed for each poor in multiply
			completed wells.	1