

CISF
AP

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-015-02255
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name East Millman Unit
Well No. 178
Pool name or Wildcat Millman YT-7R

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	RECEIVED ARTESIA
Name of Operator SDX Resources, Inc.	
Address of Operator PO Box 5061, Midland, TX 79704	
Well Location Unit Letter P : 990 Feet From The South Line and 990 Feet From The East Line Section 14 Township 19S Range 28E NMPM Eddy County	
Elevation (Show whether DF, RKB, RT, GR, etc.)	

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/30/00 -
Notify OCD. MI & RU. ND wellhead. NU BOP. RIH w/tbg. Tag junk @ 375'. Drill on & try to reverse circ. POH. Close in well.

7/3/00 -
RIH & tag junk @ 377'. Drill & wash on junk w/swivel for 4 hrs. No circ. Run muleshoe jt. Work into csg. RIH & spot 50 sx @ 2264'. WOC. Tag @ 1564'. POH & spot 25 sx @ 1150'. POH.

7/4/00 -
RIH & tag @ 788'. POH. RIH & cut csg @ 483'. LD 15 jts. RIH & spot 65 sx @ 530'. POH. WOC. Tag @ 530'. Spot 50 sx @ 530'. POH.

7/5/00 -
RIH & get no tag. Spot 35 sx cmt w/2-1/2% CaCl. POH. WOC. Tag @ 448'. Spot 25 sx @ 448' w/2-1/2% CaCl. OCD wanted to load hole. Well went on vacuum. RIH w/tbg & tag solid plug @ 437'. FL @ 435'. RIH & spot 2 sx cedar fiber & 2 sx GW 27. Spot 25 sx cmt w/2-1/2% CaCl. POH.

7/6/00 -
RIH & tag plug @ 420'. Pump cottonseed hulls & 20 sx cmt @ 420'. POH. WOC. RIH w/wireline & tag @ 367'. Mike Stubblefield wanted to WOC another 1/2 hr. RIH & tag w/tbg @ 385'. POH & dump 6 yards ready mix to surf. RD. Cut off wellhead. Level pit & cellar.

Install dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bonnie Atwater TITLE Regulatory Tech DATE 07-20-00

TYPE OR PRINT NAME Bonnie Atwater TELEPHONE NO. 915/685-1761

(This space for State Use)

APPROVED BY Perry Perry TITLE Field Rep I DATE 9-26-00

CONDITIONS OF APPROVAL, IF ANY:



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
DISTRICT II ARTESIA
811 S. FIRST ST. ARTESIA, NM 88210
(505) 748-1283
FAX (505) 748-9720

AUG 24 2000

Jennifer A. Salisbury
CABINET SECRETARY

August 17, 2000

AUG 09 2000

SDX Resources Inc

P.O. Box 5061

Midland, TX 79704

Re: Plugging Reports

Lease

Well No.

Ut S-T-R

Form C-103 Report of Plugging for your East Millman Unit #178 P-14-19-28
cannot be approved until an NMOC representative has made an inspection of the
location and found it to be cleared to comply with OCD rules and regulations.
Please check each item in the space provided to indicate that the work has been
done and location is ready for final inspection.

- (✓) 1. All pits have been filled and leveled.
- (✓) 2. Rat hole and cellar have been filled and leveled.
- (✓) 3. A steel marker 4" in diameter and approximately 4' above mean ground
level has been set in concrete to mark the exact location of plugged
well. (Marker must have operator name, lease name, well number and
location including quarter/quarter section or unit letter, section,
township, range and API well ID number permanently welded, stamped
or otherwise engraved into the metal marker.)
- (✓) 4. The location has been leveled as nearly as possible to original top
ground contour and has been cleared of all junk and equipment.
- (✓) 5. The dead men and tie downs have been cut and removed.
- (✓) 6. If a one well lease or last remaining well on lease, the battery and
burn pit locations have been leveled and cleared of all junk & equipment.

The above are minimum requirements and no plugging bond will be cancelled until
all locations for plugged and abandoned wells have been inspected and Form C-103
approved.

When all of the work outlined above has been done, please notify this office by
completing, signing and returning this letter to us so that our representative
will not have to make more than one trip to the location.

I certify that the above work has been done and the above mentioned lease is ready
for OCD inspection and approval.

Name

Title

Mike Stubblefield
Mike Stubblefield
Field Rep II