

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)

Revised 7/1/57

NOV 3 1959

New Well
RecompletionREQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico

10/28/59

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Western - Yates, St. 648, Tr. 15

154

NW

NE

Well No. 154, in 1/4 1/4

(Company or Operator)

B ✓
Unit Letter

Sec. 22

T. 19S

(Lease)

R. 28E

NMPM, East Millman Queen Gryb

Pool

Eddy

County. Date Spudded 9/12/59

Date Drilling Completed 10/23/59

Please indicate location:

Elevation 3417

Total Depth 2571'

PBTD 2218'

Top Oil/Gas Pay 1738

Name of Prod. Form. Queen Grayburg

PRODUCING INTERVAL -

Perforations 1738-62'; 1990-96'; 2010-16'; 2118-24'; 2168-74'

Open Hole _____ Depth _____
Casing Shoe 2220' Depth Tubing 1750'

OIL WELL TEST -

Natural Prod. Test: 84 bbls. oil, -0- bbls water in 24 hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 274 bbls. oil, -0- bbls water in 24 hrs, _____ min. Choke Size 1/2"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): Sand-oil frac. 86,000 #Sand and 49,000 gals. oil.

Casing _____ Tubing _____ Date first new
Press. 550 Press. 250 oil run to tanks 11/1/59

Oil Transporter Western Development Co. of Delaware

Gas Transporter None

Tubing, Casing and Cementing Record

Size Feet Sax

10 3/4	460'	75
8 5/8	1802	Mudded
4 1/2	2220	460
2"	1750	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: NOV 3 1959, 19

Western - Yates

(Company or Operator)

OIL CONSERVATION COMMISSION

By: M L Armstrong

Title: OIL AND GAS INSPECTOR

By: _____
(Signature)

Title: Assistant District Supt.

Send Communications regarding well to:

Name: Western - Yates

Address: P.O. Box 427, Artesia, N.M.

OIL CONSERVATION COMMISSION	
ADMINISTRATIVE OFFICE	
1	6
2	
3	
4	
5	
6	
7	
8	
9	
10	
11	
12	
13	
14	
15	
16	
17	
18	
19	
20	
21	
22	
23	
24	
25	
26	
27	
28	
29	
30	
31	
32	
33	
34	
35	
36	
37	
38	
39	
40	
41	
42	
43	
44	
45	
46	
47	
48	
49	
50	
51	
52	
53	
54	
55	
56	
57	
58	
59	
60	
61	
62	
63	
64	
65	
66	
67	
68	
69	
70	
71	
72	
73	
74	
75	
76	
77	
78	
79	
80	
81	
82	
83	
84	
85	
86	
87	
88	
89	
90	
91	
92	
93	
94	
95	
96	
97	
98	
99	
100	