	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE		OR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	FILE U.S.G.S.	ALITHER AFRINGTO TRAN	AND ISPORT OIL AND NATURAL GA	\S	
	LAND OFFICE				
	TRANSPORTER GAS	JAN 151985			
	OPERATOR	O. C. D. ARTESIA, OFFICE			
1.	PRORATION OFFICE	ARTESIA, OFFICE			
	DEPCO, Inc.				
	800 Central, Odes	800 Central, Odessa, Texas 79761			
	eason(s) for filing (Check proper box) Team Well Change in Transporter of: Name change only:				
	Recompletion	Oil Dry Gas Casinghead Gas Condens		to: East Millman Unit	
	Change in Ownership				
	If change of ownership give name and address of previous owner	ange of ownership give name address of previous owner			
Н.	DESCRIPTION OF WELL AND LE	Well No. Pool Name, Including For	rmation SA Kind of Lease	Lease No.	
	East Millman Unit	154 Millman Queen G		^{cr Fee} State 648	
	Location B 660 Feet From The North Line and 1980 Feet From The East Unit Letter B 660 Feet From The North Line and 1980 Feet From The East Line of Section 22 Township 19 S Range 28 E , NMPM, Eddy Co				
111.	DESIGNATION OF TRANSPORTE Name of Authorized Transporter of Oil	R OF OIL AND NATURAL GAS	Address (Give address to which approve	ed copy of this form is to be sent)	
	Navaio Crude Oil Purcha	asing Company	Box 175, Artesia, New M Address (Give address to which approve	dexico 88210 ed copy of this form is to be sent)	
	Navajo Crude off Harene Name of Authorized Transporter of Casir Phillips Petroleum Comp	ighead Gas X or Dry Gas	4001 Penbrook, Odessa,	1	
	If well produces oil or liquids,	Unit Sec. Twp. Age.	is gas actually connected? When	Sept. 1960	
	give location of tanks.				
IV	COMPLETION DATA	this production is commingled with that from any other lease or pool, give commingling order number: OMPLETION DATA Off Well Gas Well New Well Workover Deepen Plug Back Same Resty. Diff. Resty.			
	Designate Type of Completion		Total Depth	P.B.T.D.	
	Date Spuddod	Date Compl. Ready to Prod.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v	TEST DATA AND REQUEST FO	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)			
·	Dill, WELL Date First New Oil Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
		Tubing Pressure	Casing Pressure	Choke Size	
	Length of Test		Water - Bbls.	Gas - MCF	
	Actual Prod. During Test	C11+3b1 8.			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Sbut-in)	Cosing Pressure (Shut-in)	Choke Size	
			OIL CONSERVA		
v	I. CERTIFICATE OF COMPLIANCE		JAN 1 7 1985 19		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Cigned By		
			BYLestie A. Clements TITLE Supervisor District II		
			must form is to be filed in compliance with RULE 1104.		
	L. L. Denne R. L. Denney		If this is a request for allowable for a newly drilled or deepened		
	(Signe Chief Productic	(a t u z z z z z z z z z z z z z z z z z z	well, this form must be accompanied by the NULE 111. tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for sllow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	(Til	le)			
	1-9-85 (De	218)	well name or number, or transpor Separate Forms C-104 mus	ter, or other such change of condition, it be filed for each pool in multiply	
	, ,		Separate Forms Crice must be more that a completed wells.		