Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions RECEIVED At Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

JUN 27 1991

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 O. C. D. REQUEST FOR ALLOWABLE AND AUTHORIZATION ARTIESIA, OFFICE TO TRANSPORT OIL AND NATURAL GAS Operator Well API No SDX Resources, Inc. Address Post Office Box 5061, Midland, Texas 79704 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Change of Operator Effective 6-17-91 Dry Gas \mathbf{X} Casinghead Gas

Condensate Change in Operator If change of operator give name and address of previous operator Morexco, Inc., P. O. Box 481, Artesia, New Mexico 88211-0481 II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No. East Millman Unit State, Federal or Fee 154 East Millman-Q-GR-SA State 648 Location 660 1980 Unit Letter Feet From The Line and 22 Township 19S Range 28 E , NMPM, Eddy County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Condensate Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) X Refining Company P. O. Box 175, Artesia, NM 88210 Name of Authorized Transporter of Casinghead Gas \mathbf{x} or Dry Gas Address (Give address to which approved copy of this form is to be sent) Phillips Petroleum Company 4001 Penbrook, Odessa, TX 79760 If well produces oil or liquids, give location of tanks. Twp. Unit Rge. Is gas actually connected? When? P 15 | 19S | 28 E Yes 9-60 If this production is commingled with that from any other lease or pool, give commingling order number: CTB 109 IV. COMPLETION DATA Oil Well Gas Well New Well | Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Tubing Pressure Casing Pressure Actual Prod. During Test Water - Bbls. Gai- MCF Oil - Bbls. **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION l hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved KLULCCA LISON MIKE WILLIAMS

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

(505)

Signatura Rebecca Olson

1991

June 26,

Printed Name

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

By.

 Title_{-}

SUPERVISOR, DISTRICT IT

2) All sections of this form must be filled out for allowable on new and recompleted wells.

746-6520

Title

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each nool in multiply completed wells

Agent