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NEW MEXICO OIL CONSERVATION COMMISSION

JUN 9 1971

O. C. C.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-7717

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator David C. Collier	8. Farm or Lease Name Leonard State
3. Address of Operator P. O. Box 798, Artesia, N.M.	9. Well No. 1
4. Location of Well UNIT LETTER 0, 330 FEET FROM THE South LINE AND 1650 FEET FROM East THE East LINE, SECTION 1 TOWNSHIP 19S RANGE 29E NMPM.	10. Field and Pool, or Wildcat Turkey Track East
15. Elevation (Show whether DF, RT, GR, etc.) 3,400 GR	12. County

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/> Convert to Water Injection

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

June 8, 1971

Dug out wellhead and verified that cement had been circulated around surface Pipe.

Plan to pull Rods and tubing. Rerun tubing with packer and test casing to 2000 PSI.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. C. Williams TITLE Agent DATE June 8, 1971

APPROVED BY W. A. Gussert TITLE OIL AND GAS INSPECTOR DATE JUN 9 1971

CONDITIONS OF APPROVAL, IF ANY: