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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

OT

NO.

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent, not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). **SUBMIT IN TRIPLICATE.**

AREA 640 ACRES
LOCATE WELL CORRECTLY

Leonard Oil Company

Company or Operator

State B-7717

Lease

Well No. 2 in Section 2 of Sec. 2, T. 19 SR. 29 E, N. M. P. M., Turkey Track Field, Hidy County.Well is 1950 feet south of the North line and 4350 feet west of the East line of Section 2If State land the oil and gas lease is No. B-7717 Assignment No. _____

If patented land the owner is _____ Address _____

If Government land the permittee is _____ Address _____

The Lessee is _____ Address _____

Drilling commenced May 13 19 45 Drilling was completed July 8 19 45Name of drilling contractor Roach & Shepard Address Artesia, New MexicoElevation above sea level at top of casing 3190 feet.

The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from 1649 to 1685 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 2, from 2744 to 2766 feet. Tested 8 gal. water per hr.No. 4, from 3085 to 3095 feet. 300'

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
<u>8-3/8"</u>	<u>24#</u>	<u>8 V</u>	<u>--</u>	<u>304'</u>	<u>Tex-Pat</u>			
<u>5-1/2"</u>	<u>14#</u>	<u>8 rd.</u>	<u>--</u>	<u>1592'</u>	<u>Tex-Pat</u>			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	<u>8"</u>	<u>304</u>	<u>50</u>	<u>Halliburton</u>		
	<u>5 1/2"</u>		<u>25</u>	<u>Halliburton</u>		<u>Circulated</u>

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
<u>5"</u>		<u>Solidified</u>	<u>140 qts.</u>	<u>7-8-45</u>	<u>1649-85'</u>	<u>TD</u>

Results of shooting or chemical treatment Test shows increase from 2 bbl. oil per day to 25 bbl. oil per day after shot.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from 0 feet to 3127' feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing July 23 19 45The production of the first 24 hours was 6 barrels of fluid of which 100 % was oil; _____ %

emulsion; _____ % water; and _____ % sediment. Gravity, Be _____

If gas well, cu. ft. per 24 hours 500,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

C. Pyatt Driller L. Tennant Driller
Spencer Driller _____ Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 26thRoswell, New Mexico July 26, 1945day of July 19 45Name Emmanuel Q. White

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	75	75	Sand and Caliche
75	130	55	Gyp
130	140	10	Red Rock
140	160	20	Anhydrite & Gyp
160	205	45	Red Rock
205	220	15	Gray Shale
220	245	25	Red Rock
245	292	47	Anhydrite & Red Shale
292	805	513	Salt
805	865	60	Salt & Gyp
865	910	45	Salt & Potash
910	1005	95	Salt
1005	1050	45	Anhydrite
1050	1080	30	Broken Anhydrite & Red Rock
1080	1225	145	Anhydrite
1225	1305	80	Anhydrite & Red Shale
1305	1325	20	Broken Anhydrite
1325	1415	90	Anhydrite and Red Rock
1415	1465	50	Broken Anhydrite
1465	1550	85	Anhydrite and shale
1550	1600	50	Anhydrite
1600	1615	15	Anhydrite & Brown Shale
1615	1630	15	Anhydrite & Broken Lime
1630	1645	15	Anhydrite & Sand (Show of oil)
1645	1690	45	Sand (Increase oil)
1690	1700	10	Anhydrite & Red Rock
1700	1817	117	Lime SLM - 1817' equals 1825'
1825	1920	95	Lime
1920	1944	24	Pink Lime
1944	2221	277	Lime
2221	2252	31	Sandy Lime
2252	2262	10	Gray Lime SLM - 2262' equals 2269'
2269	2287	18	Gray Lime
2287	2375	88	Lime
2375	2385	10	Gray Sand
2385	2495	110	Lime
2495	2511	16	White Shale
2511	2918	407	Lime
2918	2946	28	Gray Lime
2946	2998	52	Lime
2998	3020	22	Sandy Lime
3020	3085	65	Lime
3085	3095	10	Lime and Sand - Water raised 300' in hole
3095	3127	32	Lime
			<u>PLUGGED BACK TO 1700'</u>