

(Revised 7/1/52)
(Form C-105)

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Robert E. McKee

State-Bassett & Burney

(Company or Operator)

(Lease)

Well No. 17, in SW $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 3, T. 19-S, R. 29-E, NMPM.

Turkey Track

Pool, **Eddy**

..County.

Well is 1650 feet from North line and 990 feet from West line
of Section 3. If State Land the Oil and Gas Lease No. is B-8949

Drilling Commenced.....**November 10**....., 19**55**..... Drilling was Completed.....**January 11**....., 19**56**.....

Name of Drilling Contractor..... **Robert E. McKee, General Contractor, Inc.**

Address..... **P. O. Box 246, Artesia, New Mexico**

Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until
..... 19.....

OIL SANDS OR ZONES

No. 1, from 1470 to 1485 No. 4, from _____ to _____

No. 2, from 2069 to 2085 No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 80 to 85 feet. **did not raise in hole**

No. 2, from _____ to _____ feet. **did not raise in hole**

No. 3, from to feet.

No. 4, from _____ to _____ feet. _____

CASING RECORD

MUDDING AND CEMENTING RECORD

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well Fraced with 15000 gallons base oil and 22000 lbs sand

Increased from 7 BpD natural to 60 barrels, swabbing after load and Frac

oil was recovered

Result of Production Stimulation.....

...Depth Cleaned Out.....2085

CORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from...feet to...feet, and from...feet to...feet.
Cable tools were used from...0...feet to...2085...feet, and from...feet to...feet.

PRODUCTION

Put to Producing...1/8...19...56...
pumping
OIL WELL: The production during the first 24 hours was...48...barrels of liquid of which...100...% was
was oil; ...% was emulsion; ...% water; and...% was sediment. A.P.I.
Gravity...35
GAS WELL: The production during the first 24 hours was...M.C.F. plus...barrels of
liquid Hydrocarbon. Shut in Pressure...210...lbs.
Length of Time Shut in...48

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T.	Anhy.....	T.	Devonian.....	T.	Ojo Alamo.....
T.	Salt.....	T.	Silurian.....	T.	Kirtland-Fruitland.....
B.	Salt.....	T.	Montoya.....	T.	Farmington.....
T.	Yates.....	T.	Simpson.....	T.	Pictured Cliffs.....
T.	7 Rivers.....	T.	McKee.....	T.	Menefee.....
T.	Queen.....	T.	Ellenburger.....	T.	Point Lookout.....
T.	Grayburg.....	T.	Gr. Wash.....	T.	Mancos.....
T.	San Andres.....	T.	Granite.....	T.	Dakota.....
T.	Glorieta.....	T.		T.	Morrison.....
T.	Drinkard.....	T.		T.	Penn.....
T.	Tubbs.....	T.		T.	
T.	Abo.....	T.		T.	
T.	Penn.....	T.		T.	
T.	Miss.....	T.		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	5	5	Sand	1000	1220	220	Anhy
5	25	20	Caliche	1220	1270	50	Broken Anhy
25	50	25	Red Shale	1270	1470	200	Anhy
50	60	10	Gravel	1470	1485	15	Anhy and Sand
60	85	25	Red Sand	1485	1525	40	Anhy
85	170	85	Red Shale	1525	1660	135	Lime
170	200	30	Red Shale	1660	1675	15	Hard Lime
200	210	10	Anhy	1675	1775	100	Lime
210	215	15	Sand and Gravel	1775	1810	35	Broken Lime
225	245	20	Anhy	1810	1877	77	Lime
245	295	50	Red Shale	1877	1885	9	Red Rock and Anhy
295	335	40	Broken Salt	1885	1920	35	Anhy and Lime Shale
335	350	15	Red Shale	1920	1950	30	Lime
350	420	70	Broken Anhy	1950	1980	30	Lime-White broken
420	515	95	Salt	1980	2000	20	Lime
515	615	100	Salt	2000	2055	55	Lime-Grey Hard
615	815	200	Salt	2055	2082	27	Lime
815	915	100	Salt	2082	2085		T
915	1000	85	Anhy				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 18th/ 1956
Company or Operator...Robert E. McKee, Gen. Contr., Inc...Address...P. O. Box 246, Artesia
Name...J.R. Lund...Position or Title...Manager of Oil/Production
Bureau of Mines