Submit 5 Copies
Appropriate District Office
DISTRICT! P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

KUCEIVED See Instructions SEP - 1 1992 Hottom of Page C

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Antesia, NM 88210 P.O. Box 2088 C. 2. **3.** Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Mack Energy Corporation Address P.O. Box 276, Artesia, NM 88210 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well Effective 8/1/92 Dry Gas Oil Recompletion Casinghead Gas Condensate KX. Change in Operator If change of operator give manne and address of previous operator Marbob Energy Corporation, P. O. Drawer 217, Artesia, NM Well No. | Pool Name, Including Formation | TURKEY TRACK OUTER II. DESCRIPTION OF WELL AND LEASE Lease No. TURKEY TRACK UNIT State, Federal or Fee B-8949 TURKEY TRACK QUEEN GRBG Location Feet From The $\frac{N}{}$ Line and $\frac{1980}{}$ _ Feet From The _ 195 Township Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil X ARTESIA, NM BOX 159, 88210 P. O. NAVAJO REFINING CO. Address (Give address to which approved copy of this form is to be sent) Xor Dry Gas Name of Authorized Transporter of Casinghead Gas ODESSA, TX 79762 When 7 4001 PENBROOK, GPM GAS CORPORATION Sec. | Twp. | 3 | 19 | 29 is gas actually connected? Unit If well produces oil or liquids, give location of tanks. FIf this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Deepen | Plug Back | Same Res'v Diff Res'v Gas Well New Well Workover Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test

Montal Floor 2 B		Í '	
GAS WELL		THE RESERVE OF THE PERSON OF T	Gravity of Condensate
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Glavity of Concentration
l'esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

Date

I hereby certify that the rules and Division have been complied with is true and complete to the best of	th and that the information given above of my knowledge and beauty
Signature Rhonda Nelson	Production Clerk
Printed Name ALIC 9	Title 7.40, 2.20.2

Date Approved SEP 1992 MIKE WILLIAMS SUPERVISOR, DISTRICT I

OIL CONSERVATION DIVISION

AUG 2 8 1992 748-3303

Telephone No.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.