JULY 22, 1969

(Date)

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	NO. OF COPIES RECEIVED			
	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
54	NTA FE /		FOR ALLOWABLE	Supersedes Old C-104 and C-110
FI	LE //	AND		Effective 1-1-65
U.	S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NAME OF THE TOTAL T		
L.	AND OFFICE			
11	RANSPORTER GAS		***	n n 1000
01	PERATOR P		JUL	2 8 1969
•• —	RORATION OFFICE			
	ANADARKO PRODUCTION COMPANY		ARTESIA, OFFICE	
1	Address			
	0. Box 9317, FORT WO			
- 1	uson(s) for filing (Check proper box) w Well	Change in Transporter of:	Other (Please explain) FROM MILLER BRO	THERS OIL COMPANY
Re	completion	Oil Dry Ga		•
Ch	ange in Ownership X	Casinghead Gas Conden	asate	
	hange of ownership give name	millo Buthon O	Ve Rodinia	tesia M. Snex, 88210
and	address of previous owner	much process of	46. 1307/96 an	esia 11, mex. 88210
	SCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo		
l l	ONTINENTAL STATE	TURKEY TRACK		Facet 1401
	cation			5.30/6
	Unit Letter P; 330	Feet From The S Lin	e and 330 Feet From 1	he E
	Line of Section 9 Tow	mahip 195 Range	29E , NMPM,	EDDY
	- · · · · · · · · · · · · · · · · · · ·			Oddity
II. DE	SIGNATION OF TRANSPORT me of Authorized Transporter of Oil	FER OF OIL AND NATURAL GA	S Address (Give address to which appear	ed conv of this form to to be sent
	NAVAJO REFINING COMPANY PIPE LINE DIV.		Address (Give address to which approved copy of this form is to be sent) North Fileman Academic ARTESIA, NEW MEXICO	
No	Name of Authorized Transporter of Casinghead Gas or Dry Gas Add		Address (Give address to which approved copy of this form is to be sent)	
_	M well produces all as liquide. Unit Sec. Twp. Age. Is gas actually connected? When			
	11 well produces oil or liquids, give location of tanks. P 9 195 29E NO			
If th	nis production is commingled wit	h that from any other lease or pool,	give commingling order number:	
	MPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
<u> </u>	Designate Type of Completio			
Da	te Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Ele	vations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Pa	rforations	<u> </u>		Depth Casing Shoe
	Depth Cdaing Snoe			
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V TE	ST DATA AND BEQUEST E	DATIONADIE (T.	6	
011	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Da	te First New Oil Run To Tanks	o Tanks Date of Test Producing Method (Flow, pump, gas lift		i, eic.)
Le	ngth of Test	Tubing Pressure	Casing Pressure	Choke Size
40	tual Prod. During Test	Cil-Bbis.	Water-Bbls.	Gas-MCF
	ings trons paring rest	0.1 20.0.	Halet - Dailet	Gde - 2001
	OAS WEST T			
	IS WELL Itual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Te	sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
LL. VI. CE	TIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION		TION COMMISSION	
	The state of the s		OILJEPHSERYATION COMMISSION	
I he	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED	
abo	bove is true and complete to the best of my knowledge and belief.		BY W. G. Gressett	
(/	/ \/\\\\ //		TITLE DOLLAR DIS INSPECTOR	
X	1////	/ '	This form is to be filed in compliance with RULE 1184.	
-7	N. CHAFFIN String	(Stangture) well, this form must be acc		able for a newly drilled or deepened nied by a tabulation of the deviation
\E	PRODUCTION RECORDS SUI	PERVISOR	tests taken on the well in accordance with RULE 111.	
	All sections of this form must be filled out completely for the completely form must be filled out completely for the completed wells.			

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.