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June 9, 1969

(Date)

NEW MEXICO OIL CONSERVATION COMM. SIC. REQUEST FOR ALLOWARIE

Form C-104 Supersedes Old C-104 and C-110

	FILE /-	- KEGOLOT	AND	RECEIVED
	U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (JUN 1 0 1969
	TRANSPORTER GAS	-		
I.	PRORATION OFFICE		D. C. C. ARTESIA, OFFICE	
	Mark Production Compan	iy /		
	1108 Simons Building,	Dallas, Texas 75201		
	Reason(s) for filing (Check proper box)	Other (Please explain)	
	New Well Recompletion	Change in Transporter of: Oil X Dry Go	as 🗍	٠.
	Change in Ownership	Casinghead Gas Conde	nsate 🗍	
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	Competion Vind of Comp	
	State "S"	. 2 Turkey Track		Lease No. B-9739
	Location Unit Letter A 330	Feet From The North Lir	ne and 330 Feet From	rhe East
	10	10.6	20. E	
	Line of Section 12 Tov	wnship 19-5 Range	29-Е , ммрм,	Eddy County
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil X or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Navajo Refining Compan	— <u> </u>	N Freeman Avenue, Artes	
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which appro-	
	None If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
	give location of tanks. A 12 19S 29E No			
IV.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	•	
	Designate Type of Completic	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations	1		Depth Casing Shoe
	HOLE SIZE	- TUBING, CASING, AND	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST FO		ifter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow-
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
ا ا				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
				GIATILY OF CONTACTION OF
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED 19	
	above is true and complete to the best of my knowledge and belief. MARK PRODUCTION COMPANY		BY SIL AND GAS INSPECTOR	
	71 . 32 - 6611		TITLE	
	By: / let off, Fefler		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
	Nell M. Heflin (Signal Ass't Secretary	iture)	well, this form must be accompa tests taken on the well in accor	nied by a tabulation of the deviation dance with RULE 111.
	Ass t secretary (Tit	:le)	All sections of this form mu	st be filled out completely for ellow-

able on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.