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U.S.G.S.			
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OPERATOR		12	1
PRORATION OFFICE			
Operator			
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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	U.S.G.S. LAND OFFICE OIL / OIL /					
	TRANSPORTER GAS OPERATOR			JUN 1 9 <u>1</u> 973		
1.	PRORATION OFFICE					
Operator Herman J. Ledbetter ARTESIA, OFF				ARTESIA, OFFICE		
	Address P. O. Box 426					
	Reason(s) for filing (Check proper box)		Other (Please explain)			
	New Well	Change in Transporter of: ^				
	Recompletion	Oil Dry Ga	s 🔲 Change of o	perator		
	Change in Ownership	Casinghead Gas Conden	nsate			
	If change of ownership give name and address of previous owner	Bavid C. Collier B	ox 798 Artesia, New P	lexico 88210		
11.	. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.					
	State 'S'I	2 Turkey Track	Queen East State, Feder	ral or Fee State B-9739		
Unit Letter A ; 330 Feet From The North Line and 330 Feet From The East				The East		
	Line of Section 2 Tow	nship 195 Range 29	, NMPM, Eddy	County		
III.	DESIGNATION OF TRANSPORT			oved copy of this form is to be sent)		
	Mavajo Refining Co. Pip			Ave. Artesia, New Mex.		
	Name of Authorized Transporter of Cas			oved copy of this form is to be sent)		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. A 12 198 29E	Is gas actually connected? W	'hen		
	If this production is commingled with COMPLETION DATA			1		
	Designate Type of Completio		New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	·					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
			CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
		<u> </u>		 		
V.	TEST DATA AND REQUEST FO	able for this de	pth or be for full 24 hours)	il and must be equal to or exceed top allow-		
		e First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANC	CE	OIL CONSERV	ATION COMMISSION		
				1973		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY APPROVED 19 19 19				
			TITLEDIL AND GAS INSPECTOR			
		Multer	This form is to be filed in compliance with RULE 1104.			
<	Hemon Do	Jedluller	If this is a request for allo	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	Operator (Signal	táre)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
	6-15-73					

Separate Forms C-104 must be filed for each pool in multiply

(Date)