40. OF COPIES RECE	-		· 1
DISTRIBUTION			
SANTA FE		1	
FILE		7	\Box
U.S.G.S.			П
LAND OFFICE			
TRANSPORTER	OIL	Ī	
	GAS		
OPERATOR		1	
PROPATION OFFICE			
Operator			

NEW MEXICO OIL CONSERVATION CHICAGOSION REQUEST FOR ALLOWAB. AND

Porm C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

IRANSPORTER OIL	RECEIVED			
GAS OPERATOR	FFR 5 1000			
PRORATION OFFICE	FEB 5 1980			
Anadarko Production Con	apany	O. C. D.		
P. O. Box 67, Loco Hil				
Reesen(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain) To be effective 3-	1_80	
Recompletion	Otl X Dry Gen		r - Navajo Refining Co.	
Change in Outsership	Casinghood Ges Conden	eate []	Pipeline Division	
If change of ownership give name and address of previous owner				
Legae Name	Well No. Pool Name, Including Fo			
Dickey Sullivan	1 Turkey Track 7B	ivers Queen GB sine /5/4/4/	/4 <i>f</i> /∕ B-8326	
Unit Letter D ; 330	Feet From The North Line	end 330 Feet From 1	he West	
Line of Section 15 Tow	mehip 195 Range	29Е , ММРМ,	Eddy	
I. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	3		
None of Authorized Transporter of Oil Basin, Inc.	or Condensate	Address (Give address to which approx		
Basin, Inc. 511 W.Ohio. P.O.Box 2297, Midland, Texas 7970 Name of Authorized Transporter of Coninghood Gas or Dry Gas Address (Give address to which approved copy of this form is in the coninghood of the control of				
If well produces oil or liquids,	Unit Sec. Twp, Rge, D 15 19S 29E	Is gas actually connected? Whe	n -	
If this production is commingled wit		No !	 .	
COMPLETION DATA				
Designate Type of Completio		New Well Workover Deepen	Plug Back Same nest an open	
Date Spudded	Date Compl. Ready to Prod.	Tetal Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations	<u> </u>	Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be at	her recovery of total volume of load oil opth or be for full 24 hours	and must be equal to or ex-real gradity	
OIL WELL Date First New Oil Run To Tanks	Date of Teet	Producing Method (Flow, pump, gas li)	1, etc.) 0 5 t a d	
Length of Teet	Tubing Pressure	Casing Pressure	Choto Size 1 0 2 2 1	
	1	•	choke Size Choke Size Choke Size Choke Size	
Actual Pred, During Test	Oil - Bbis.	Water - Bbls.	Gas-MCF L	
GAS WELL				
Actual Pred. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shat-in)	Cosing Pressure (Shub-in)	Choke Size	
L. CERTIFICATE OF COMPLIANC	CE	OIL CONSERVA	JIQN COMMISSION	
	•		TION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ness of		
TITLE SUPERVISOR, DISTRICT II		DISTRICT II		
This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or de well, this form must be accompanied by a tabulation of the de			rable for a newly drilled or despense	
Area Supervisor			dence with RULE 111.	
(Tu	ile)	able on new and recompleted we	olie.	
January 18, 1980 (Date) Fill out only Sections I. II. III. and VI for change well name or number, or transporter, or other such change			, III, and VI for changes of owners or other such change of condition	