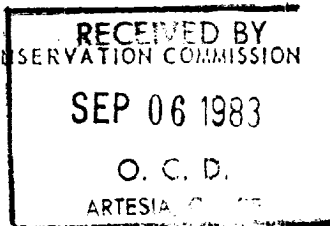


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SANTA FE	<input checked="" type="checkbox"/>
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U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

NEW MEXICO OIL CONSERVATION COMMISSION



Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B - 8326

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-DRILL OR TO FILL BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐
Name of Operator
Anadarko Production Company
Address of Operator
P. O. Drawer 130, Artesia, New Mexico 88210
Location of Well
UNIT LETTER D 330 FEET FROM THE North LINE AND 330 FEET FROM
THE West LINE, SECTION 15 TOWNSHIP 19S RANGE 29E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
Dickey Sullivan
9. Well No.
1
10. Field and Pool, or Wildcat
Turkey Track-7 Rivers-Queen-Grayburg-San Andre
12. County
Eddy

15. Elevation (Show whether DF, RT, GR, etc.)
3354' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Clean Out and Fracture Treat <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up pulling unit and reverse unit.
2. Tripped out of hole with rods and tubing.
3. Ran 4 1/2" bit and 10 - 3 1/2" drill collars on 2-7/8" tubing.
4. Cleaned out hole through Queen formation and drilled 30' rathole in same formation to 2220'.
5. Tripped out of hole with bit and drill collars.
6. Ran Radioactivity (GR) Log from 2220' to 900' and Caliper Log from 2220' to 1750'.
7. WIH with tubing open-ended, washed formation face with 1000 gals 10% acid and 100 gals Zylene.
8. TOH with tubing; WIH with 4 1/2" O. H. packer on 2-7/8" tubing and set @ 2025'.
9. Foam-fraced Queen with 18,500# 20/40 sand and 14,000# 10/20 sand in 5000 gals Versagel and 150,000 SCF N₂. AR&P = 20 BPM @ 2900#; ISDP = 1930#, 15 min = 1520#.
10. Flowed well back and TOH with packer.
11. WIH with bit and drill collars; cleaned out to 2220'.
12. TOH with bit and drill collars.
13. Re-ran tubing, bottomhole pump and rods and returned well to production.

Note: Copy of Logs attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Braswell TITLE Field Foreman DATE September 2, 1983
Original Signed by
Leslie A. Clements
SUPERVISOR
TITLED Supervisor District II DATE SEP 06 1983

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY: