Danta Fe, New Mexico

REQUEST FOR (GAS) ALLOWABLE

nitted by the operator before an initial -11

ted in Oliana and Community and This form shall be submitted by the operator before an initial allowable will be assigned to any completed oil of well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was an extension of the complete of the same of the same District Office to which Form C-101 was an extension of the complete of the same District Office to which Form C-101 was an extension of the complete of the same District Office to which Form C-101 was an extension of the complete of the able will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				(Place)		(Date)
		-	ING AN ALLOWABLE : L. Company			NY 1/2 NY 1/2
(Cor	npany or O	perator)	(Lea	use)		
Unit Let	, Sec ter	· <b></b>	, T <b>195</b> , R29	<b>75</b> , NMPM.,	Undosignated	L MILLOCO L Po
B.	ddy		County. Date Spudded	Sept 22, 1959	Date Drilling O	completed Feb. 2, 1960
Pleas	e indicate	location:				PBTD 11,22k
D I	СВ	A		NameName	of Prod. Form.	toka
X		}	PRODUCING INTERVAL -			·
E	F G	H	Perforations 10,88	6 - 11,201 Dept	h	Depth
			Open Hole	Casi	ng Shoe 12,323	Tubing
L	K J	I	OIL WELL TEST -			Chok
-		_	Natural Prod. Test:	bbls.oil,	bbls water in	hrs,min. Size
<del>,</del>   -			Test After Acid or Frac	cture Treatment (aft	er recovery of volum	ne of oil equal to volume o
M	N O	P	load oil used):	bbls,oil,	bbls water in	hrs,min. Size
			GAS WELL TEST -			
10000	N8 41	/ <del> </del>	Natural Prod. Test:	■ MCF/	Day; Hours flowed	Choke Size
ubing ,Cas	ing and Cen	enting Reco	ord Method of Testing (pito	ot, back pressure, e	etc.):	
Size	Feet	Sax	Test After Acid or Frac	cture Treatment:	<b>700</b> MCF	/Day; Hours flowed ACTP
2 2/2"	~=0	450	Choke Size 🛥 Met	thod of Testing:	lor	<del></del>
3 3/8"	378	450	to it is a first transfer	ent (Cive enquets o	f materials used. Su	ch as acid, water, oil, and
9 5/8"	2949	1950				000# sand
7n	12323	500	Casing Tubing	Date firs	t new	
· · · · · · · · · · · · · · · · · · ·		700	Press. Press.	oil run t	o tanks The Par	343
			Gas Transporter Phi:	lline Betwelen	Township	
	<u> </u>					
emarks:					••••••	
		:	•••••••••••••••••••••••••••••••••••••••			
T harab		hat the inf	ormation given above is t	mie and complete t	o the best of my kno	owledge.
			MAY 2.3.1961, 19		tid-Continent C	11 Company
proved				le,	(Company or C	Operator)
OI	L CONSE	RVATION	COMMISSION	Ву://///	XULBIS	
1	10	4.		K. K. S	tation (Signatu	
:	1.11/	Me.	CLUI	Title <b>Di.atx</b> Ser	ict Engineer	regarding well to:
tle	· <b>0</b> /2·· <u>#</u> # # - #	gas inspec			. MeClanshan	
	~~~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	PAO INSPEC	TOR	-		· · · · · · · · · · · · · · · · · · ·
			**	Address B	x 129, Hebbs,	New Mexico

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		OIL CONSERVATION COMMINGE ARTESTA DISTRICT OFFICE
		CONSER DISTRICT
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		FORM
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		OPERATOR
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		SANTA FE  SANTA FE  PRORATION OFFICE  STATE LAND OFFICE
		LAND ONLY
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