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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65  
**RECEIVED**  
SEP 9 1966  
O. C. C.  
ALBUQUERQUE, OFFICE

I. Operator Hondo Oil & Gas Company

Address Box 1978 - Fort Huachuca, Ariz.

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐

Recompletion ☐ Casinghead Gas ☐ Condensate ☐

Change in Ownership ☐ To indicate location of central battery

If change of ownership give name and address of previous owner: \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE 0001-8772

Lease Name <u>Culwin Queen Unit</u>	Well No. <u>16</u> Pool Name, Including Formation <u>Shinarump, V, SP, O, G</u>	Kind of Lease <u>Federal</u>	Lease No. <u>*</u>
Location			
Unit Letter <u>C</u>	Feet From The <u>South</u> Line and <u>1510</u> Feet From The <u>East</u>		
Line of Section <u>1</u>	Township <u>30S</u> Range <u>30E</u> NMPM, <u>Elddy</u> County		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <u>Texas New Mexico Pipeline Co.</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 1510 Midland, Texas</u>
Name of Authorized Transporter of Casinghead Gas <u>Phillips Petroleum Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 6666, Odessa, Texas</u>
If well produces oil or liquids, give location of tanks. <u>Unit Sec. Tw. Rge. 16 30S 30E 1510</u>	Is gas actually connected? <u>When</u> <u>11-60</u>

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
Date Spudded	Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations		Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or 63 for full 24 hours)

OIL WELL

Date First New Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

9-7-66 (Date)

W. A. Gressett (Signature)  
Oil and Gas Inspector

OIL CONSERVATION COMMISSION  
APPROVED SEP 9 1966  
BY W. A. Gressett  
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.