Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.

U.S.G.S. LAND OFFICE

AND THORIZATION TO TRANSPORT OIL AN ATURAL GAS

	OPERATOR OIL / GAS	AUG 2	2 2 1973	
1.	Operator C. C. C.			
	B. & A. Operating Co. ARTESIA, OFFICE Attir Bell Specialties Co.			
	P.O. By. 136, Lovington, N.D. 88260. // 207 N. Amburgey, Odessa, Tx. Reason(s) for filing (Check proper box) New Well Change in Transporter of:			
	Recompletion Change in Ownership家。	Oil Dry Gas Casinghead Gas Condens	ate	
	If change of ownership give name and address of previous owner	Atlantic - Mic	hfield Co.	
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, including for		Lease No.
	Culwin Queen Unit.	980 Feet From The N. Line		
			E. , NMPM,	Eddy. county
11.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent)			
	Name of Authorized Transporter of Cir		P.O. Bx. 1510, Midland, Tex-S ddress (Give address to which approved copy of this form is to be sent)	
Phillips/ (Out of service)			approved copy of this form is to be sent) When	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	when
v.		th that from any other lease or pool, g		
•	Designate Type of Completic		New Well Workover Deep	en Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
		TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & IDBING SIZE		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OII, WELL Producing Method (Flow, pump, gas lift, etc.)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (1 tow, pamp,	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
V	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED AUG 3 1 1973 . 19	
			TITLE	
	D.R.Bell / Signature)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form ment be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Operations Mgr.		•		
	(Title)			

(Date)

1973.