AEXICO OIL CONSERVATION COM. **SSION** NE\ Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE New Well

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Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is deliv-Gas must be reported on 15.025 psia at 60° Fahrenheit.

				ilwin Pool	Midland, (Place)	Texas	10-13-59) (Date)
rulenil V			OUESTIN	NG AN ALLOWABLE I	FOR A WELL	KNOWN AS:	SE	Al Ca
E AR	EHE	REBY KE	UULSII: Tr Tie	deral "E"	Well N	No. 3	in NE	· · · · · · · · · · · · · · · · · · ·
osepr	(Comp	any or Oper	ator)	(Lea	ic)	Underignate	d V ate s	
ī	H	, Sec	1	(Lea , T.195, R. 30E	, NMPM.,	Ondesignate		Pool
Unit	t Lotter	E	ldy	Courses Data Snuddar	6-14-59	Date Drillin	ng Completed	7-22-59
	Please indicate location:			County: Date Spudded Total Depth 3141 PBTD Elevation 3508.3 GL Total Depth 3141 PBTD Top Oil/Gas Pay 2582 Name of Prod. Form. Yates				
D	C	B	A	PRODUCING INTERVAL -				
				Perforations 25	82'-2604'			
E	F	G	H	Open Hole	De Ca	pth sing Shoe	Depth Tubing_	2623'
				OIL WELL TEST -				Choke
L	K	J	I	Natural Prod. Test:	bbls.oil,	bbls wate	r inhrs,	min. Size
				Test After Acid or Fra	cture Treatment (after recovery of v	olume of oil ec	ual to volume of Chokes a L
M	N	0	Р	load oil used): 51	bbls.oil,	<u>6</u> bbls water in	24 hrs, 1	min. Size 507
				GAS WELL TEST -				
19	80N	-660E		_ Natural Prod. Test:	M	CF/Day; Hours flowe	edChoke	e Size
tubing	,Casi	ng and Ceme	nting Reco	rd Method of Testing (pit	ot, back pressure	, etc.):		
Su		Feet	Sax	Test After Acid or Fra	cture Treatment:		_MCF/Day; Hour	s flowed
8-5	5/8	749.48	50	Choke SizeMe				
7:1		3164	110	Acid or Fracture Treat	ment (Give amount	s of materials used	i, such as acid, 000 gals.	, water, oil, and
				sand): 500 gals. reg acid, fraced w/ 10,000 gals. Casing 110 Tubing 60 Date first new 8-9-59 *				
2-3	/8	2623		Press. <u>IIV</u> Press Oil Transporter <u>C</u>	actus Petro	n to tanks		
			- '1	Gas Transporter 2# sand per gal.				
Remar	rks :							
		₹ 011 g	nai pot	ential dat a		1 B AS P		1 21
· · · · · · · · · · · · · · · · · · ·			······	ormation given above is	true and comple	te to the best of m	y knowledge.	
			at the inf	ormation given above is	JOSE	PH I. O'NEII	L, JR.	·····
Approv	ved		1 1 0 12	<u>59</u> , 19		2 (Company	y or Operator)	
	OII	L CONSE	RVATIO	N COMMISSION	By: A	ry S. Bl	gnature)	
			_ /		R	oy L. Blantor		tion Clerk
By:		N.A		ELLEX SISPART TOUL	Title	Send Communicat	tions regarding	well to:
Title .	•••••		RP - 15	- > 10 ° 774 € 3 415	 Ng mpo	Joseph I. O	Neill, Jr.	
					, η φ 2312	410 West Oh	io Midl	and. Texas_
					Address.	TIO WEBLOD		······································

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CIL CONSERVATION DOMAIISSICN ARTERIA DISTRICT No. Coping Rule District Station Station

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