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 Jubriul 5 Copies Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources Department				Furm C Revised See Inst	1-1-89	
DISTRICT I 20. Box 1980, Hobbs, NM 88240	OILC		TION DIVISI	ON	at Botto	m of Page	
DISTRICT II P.O. Drawer DD, Aresia, NM 88210	Sa	P.O. Box nta Fe, New Mex	c 2088 cico 87504-2088 -	JAL	1 2 1994 CI	SF	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FO		E AND AUTHOR			ÓP	
I. Operator		INSPORT OIL		Well A			
Southwest Royaltie	s, Inc.				30-015-04616		
c/o Box 953, Midl Reason(s) for Filing (Check proper bax)	land, TX 7970	12	Other (Please es	ylan)		<u> </u>	
New Wall	·	Transporter of: Dry Gas			N		
Recompletion Change in Operator	Oil II Casinghead Gas	Condensate	Effective Da	ate 12-1-9	23		
If change of operator give name and address of previous operator				<u>.</u>			
II. DESCRIPTION OF WELL		Pool Name, Including		Kinda	(Leave Li	case No.	
Lease Name North Hackberry Yates	Unit 115		kberry Yates			6766	
Location	. 660	Feet From TheSO	bith time and	660 Fa	From The east	Line	
Unit Letter	<u> </u>			······································			
	ip 195	Range 30E	, NMPM,	Eddy		County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Ou	ISPORTER OF O			which approved	copy of this form is to be s	ent)	
NONE INJECTION WE			Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Casin		or Dry Gas					
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rgs. is gas actually connected? When ?						
If this production is commingled with that IV. CONIPLETION DATA	i from any other lease o	e pool, give commingli	ing order number:				
Designate Type of Completion	Oil We	uli Ges Well	New Well Workove	r Deepea	Plug Back Same Res'v	Dif Res'v	
Date Spudded	Date Compl. Ready	10 Prud.	Total Depth	H	P.B.T D.	t	
Elevations (DF, RKB, RT, GR, stc.) Name of Producing Formation			Top Oil/Gas Pay Tubing Dep		Tubing Depth		
Perforations					Depth Caung Shoe		
		- <u></u>		000			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
······	CASING L	TUBING SIZE	DEPIRS				
		TUBING SIZE	DEPTHS				
		TUBING SIZE	DEPTHS				
V. TEST DATA AND REQUE	EST FOR ALLOY	WABLE					
V. TEST DATA AND REQUE	EST FOR ALLOV	WABLE			is depth or be for full 24 h. esc.)	Durs)	
V. TEST DATA AND REQUE OIL WELL (Test must be after Due Firm New Oil Rue To Tank	EST FOR ALLOV recovery of Iolal volum Date of Test	WABLE	i be equal to or exceed to Producing Method (Flo		etc.)	Durs)	
V. TEST DATA AND REQUE OIL WELL (Test must be after	EST FOR ALLOV	WABLE	t be equal to or exceed to Producing Method (Flo Casing Pressure		elc.) Choke Size	Durs)	
V. TEST DATA AND REQUE OIL WELL (Test must be after Dute Firm New Oil Rue To Taak	EST FOR ALLOV recovery of Iolal volum Date of Test	WABLE	i be equal to or exceed to Producing Method (Flo		etc.)	Dewrs)	
V. TEST DATA AND REQUE OIL WELL (Test must be after Dute First New Oil Rue To Tank Length of Test	EST FOR ALLOV recovery of Iolal volum Date of Test Tubing Pressure	WABLE	t be equal to or exceed to Producing Method (Flo Casing Pressure		elc.) Choke Size Gee- MCF	0wrs)	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Rus To Tank Length of Test Actual Prod. During Test	EST FOR ALLOV recovery of Iolal volum Date of Test Tubing Pressure	WABLE	t be equal to or exceed to Producing Method (Flo Casing Pressure	w, pump, gas lift,	elc.) Choke Size	Dwrs)	
V. TEST DATA AND REQUE OIL WELL (Test must be after Dute First New Oil Rus To Tank Length of Test Actual Prod. During Test GAS WELL	EST FOR ALLOV recovery of total volum Date of Test Tubing Pressure Oil - Bbls.	WABLE ne of load oil and must	be equal to or exceed to Producing Method (Flo Casing Preseure Water - Bbla	w, pump, gas lift,	elc.) Choke Size Gee- MCF	DwF 5)	
V. TEST DATA AND REQUE OIL WELL (Test must be after Dute First New Oil Rue To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	EST FOR ALLOV recovery of total volum Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (S	WABLE me of load oil and must Shut-ia)	be equal to or exceed to Producing Method (Flo Casing Pressure Water - Bbis. Bbis. Condensate/MMM Casing Pressure (Shus-	w, pump, gas lift, CF	etc.) Choke Size Gas- MCF Gravity of Condensate Choke Size		
V. TEST DATA AND REQUE OIL WELL (Test must be after Dote First New Oil Rue To Tank Longth of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pulot, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and rep	EST FOR ALLOV recovery of total volum Date of Test Tubing Pressure Oil - Bbls. Langth of Test Tubing Pressure (S ICATE OF CON guilations of the Oil Con	WABLE me of load oil and must Shut-in) MPLIANCE anorvation	be equal to or exceed to Producing Method (Flo Casing Pressure Water - Bbis. Bbis. Condensate/MMM Casing Pressure (Shus-	w, pump, gas lift, CF	etc.) Choke Size Gas- MCF Gravity of Condensate Choke Size		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.