Budget	Bureau	No. 4	2-R358	.4.
Approv	al expire	s 12-3	31-60.	

Form 9-831 a (Feb. 1951)					
			-		

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR

Land Office	
Lease No. MM -06765	
Unit	

C

*	GEOLOGIC	AL SURVEY		RECEIVE
				DEC 2 1 1960
SUNDRY NO	TICES AND	REPORTS	ON WEL	
NOTICE OF INTENTION TO DRILL	JT-OFF	SUBSEQUENT REPORT OF SUBSEQUENT REPORT OF SUBSEQUENT REPORT OF SUBSEQUENT REPORT OF SUBSEQUENT REPORT OF	SHOOTING OR ACIDI ALTERING CASING RE-DRILLING OR RE	ZING
NOTICE OF INTENTION TO PULL OR ALTER NOTICE OF INTENTION TO ABANDON WELL.	CASING	SUPPLEMENTARY WELL H		1 5
(INDICATE ABO	VE BY CHECK MARK NATU	RE OF REPORT, NOTICE, OR	OTHER DATA)	
		Novost	er X	19 60
Vell No. 2 is located	1960 ft. from. {S	line and 1980	ft. from E lin	,
W/A SE/A of Sec. 23	155 Of (Twp.) (Range		~	
intestignated - U. C.	(County or Subd		New York	100
_	DETAILS (ive sands; show sizes, weigng points, and all other in	ghts, and lengths of propo	osed casings; indicate	s mudding jobs, cement-
			F	ECEIVED
				NOV 28 1960
				. GEOLOGICAL SURVEY TESIA, NEW MEXICO
I understand that this plan of work must	receive approval in writing	g by the Geological Surve	y before operations n	nay be commenced.
Company G. V. Strake				
Address 3300 Gulf Buil	ding		- 12	
Houston 2, Tex		By	177	1

Title Prod. Sept.

DETAIL OF WORK

It is proposed to drill a well to test the Yates and Seven Rivers formations at a maximum depth of 2300 feet. The drilling will be done with retary tool equipment.

Surface casing will be set to the top of the Massive Salt (approximately 500 feet). This casing will be $6-5/6^{\circ}$ OD, 24%, J-55 grade or equivalent. The surface easing will be semented with a volume sufficient to circulate the annular space to the surface of the syound.

Provided commercial oil and/or gas production is obtained, production easing will be set to total depth or plug-back total depth. The production easing will be $4-1/2^n$ OD, 9.5%, J-55 grade or equivalent. It will be comented with a volume equivalent to 150% of the annular space from the bottom of the easing to the base of the Massive Salt, or a minimum of 150 sacks, and preceded with mad laden fluid circulated to the surface of the ground.

Company of the compan

it is proposed to inill a wall to task the lates and form Hirors in a seminar depth of 1900 form. The drilling will be dood with rotary tool equipment.

Turfoce casing will be now to the top of the Meerive falt (aperoximately fort). This reging will be 5-5/8° MS, 248, 3-55 grade or equivalent. The guriace caring will be sected with a volume sufficient to disculate enrough the case of the surface of the case.

Firstly conneretal oil and/or gra production is obtained, production cartist vill be set to total depth or plug-best total depth. The moving till be deally will be dellar or solves against a left or occurred with a volume equivalent so 150% of the annular space from the bottom of the center to the base of the blassive falt, or a minimum of 150 eachs, and preceded with saw laden fluid circulated to the curfue of the ground.

FORM C=128 Revised 5/1/57

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

	SEE IN	STRUCTIONS FOR CO	APLETING	THIS FOR	M ON THE RE	VERSE SIDE	
			SECTI	DN A			
Operator	. Strake		Lease	The Roses	**************************************		Well No.
Unit Letter	Section Section	Township	Ran		- ederal Courty		2
3	23	19 outh		s° 30 ∃ast	1	Eddy	
ortual Footage Lo			<u></u>	JW 12300 V		170.43	
1980	feet from the	South line an	d 1	980	feet from the	East	line
Ground Level Elev	. Producing Fo	ormation	Pool		,	111	Dedicated Acreage:
3295	Yates o	r Sevan Rivere		Unites.	ignated L	lu deat	Acres
	.• :						
							("Owner" means the person
	3-29 (e) NMSA 193	l to produce from any po 35 Comp.)	oi ana io i	іррторт і аге :	тав реонис тоя (etther for hims	elf or for himself and
		' '	of all the	owners bee	n consolidated	by communitie	sation agreement or other-
wise? YES	NO If	answer is "yes," Typ	e of Conso	lidation			parion agreement of other-
		'no," list all the owner			interests below	w:	
Owner				Land Desc	ription		
G. V. M	raka, 3300 G	ulf building,		BA/Y	TE/4 of the	etion 23,	7198, R308, MIN

Houston	s, terre				····		
		SECTION B				٦ ,	ERTIFICATION
	·			7		1	ERTIFICATION
1	i			ļ	. [I hereby ce	ertify that the information
				1	ļ	1	V A above is true and com-
	1) 1		plete to the	best of my knowledge and
1					1	belief.	Im K
i				j			Mille
1					l	Name	R. Wote
				+		Position	
•				1	Į	1	rod. Supt.
	İ				•	Company	
	ĺ				ĺ	İ	. V. Strabo
	ļ			i	Sample State of the Date		
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				1	16-101-7		
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l			5	1980	- Maria		tify that the well location e plat in SECTION B was
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				 		and belief.	
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1)	0851		1	DAY CO	Date Survey	ed
}					į		ember 14, 1960
	!]			A Paris A	Registe red	Professional Engineer
					## STATE	and/or Land	-
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0 330 660 99	00 1320 1650 19	80 2310 2640	00 150	1000	500 0	Certificate 1	No. 1502

INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.