

UNITED STATES
JAN 18 1961 DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
MEXICO

JAN 20 1961
O. C. C.
ARTESIA, OFFICE

LOCATE WELL CORRECTLY

Company G. W. Strake Address 3300 Gulf Building, Houston 2, Texas
 Lessor or Tract Union-Federal Field Wildest State New Mexico
 Well No. 2 Sec. 23 T. 19S R. 30E Meridian NMPM County Eddy
 Location 1980 ft. N. of S. Line and 1980 ft. E. of E. Line of Section 23 Elevation 3303
 (Draw a line relating to you level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed CBM

Date January 16, 1961 Title Prod. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling ~~December 21~~, 19-~~60~~ Finished drilling ~~December 31~~, 19-~~60~~

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1767 to 1798 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
3-5/8"	532'	400 sks & 2% cal. chl.	Plug and Displacement	10.0	Hole Filled
5-1/2"	1968'	540 sks & 2% cal. chl.	"	10.0	Hole Filled

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Perforated 5-1/2" casing from 1767' to 1798' KDB.						

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.
Cable tools were used from **surface** feet to **1968** feet, and from **- -** feet to **- -** feet.

DATES

-----, 19----- Put to producing -----, 19-----
January 16 ⁶¹ The production for the first 24 hours was ----- barrels of fluid of which **January 6** % was oil; ⁶¹%
 emulsion; ----- % water; and ----- % sediment. **173** Gravity, °Bé. **100** -----

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas 32.0

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Pool & Gerlich Drilling _____, Driller _____, Driller
_____, Driller _____, Driller
Co., San Angelo, Texas

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	480	480	Redbeds and anhydrite AT THE SURFACE OF THE WELL THE FIRST 480 FEET OF THE WELL WAS DRILLED IN 1914.
480	1515	1035	Salt
1515	1688	173	Anhydrite and siltstone
1688	1763	75	Sand and anhydrite
ore #1 1763	1813	50	Sand with show of oil.
ore #2 1813	1863	50	Sand and dolomite, show of oil in most of sand
ore #3 1863	1914	51	Sand and dolomite with show of oil.
ore #4 1914	1964	50	Sand and dolomite with show of oil.
1964	1968		Corrected to Schlumberger TD.
Schlumberger Electric Log Tops:			
/Salt		1515' (1797)	
/Yates Sand		1742' (1600)	
/Seven Rivers Dolomite		1941' (1371)	
No drillstem tests run.			

100% 02 NA.

UNITED STATES
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LOC OF OIL OR GAS WELL.

[illegible][illegible]

It is a well known fact that the condition of the well as above data

NO LIES NO BLOOD NO LIES

Date		Time		Location		Remarks	
1944	10/10	10:00	10:15	10:30	10:45	11:00	11:15
1944	10/11	10:00	10:15	10:30	10:45	11:00	11:15
1944	10/12	10:00	10:15	10:30	10:45	11:00	11:15
1944	10/13	10:00	10:15	10:30	10:45	11:00	11:15
1944	10/14	10:00	10:15	10:30	10:45	11:00	11:15
1944	10/15	10:00	10:15	10:30	10:45	11:00	11:15
1944	10/16	10:00	10:15	10:30	10:45	11:00	11:15
1944	10/17	10:00	10:15	10:30	10:45	11:00	11:15
1944	10/18	10:00	10:15	10:30	10:45	11:00	11:15
1944	10/19	10:00	10:15	10:30	10:45	11:00	11:15
1944	10/20	10:00	10:15	10:30	10:45	11:00	11:15
1944	10/21	10:00	10:15	10:30	10:45	11:00	11:15
1944	10/22	10:00	10:15	10:30	10:45	11:00	11:15
1944	10/23	10:00	10:15	10:30	10:45	11:00	11:15
1944	10/24	10:00	10:15	10:30	10:45	11:00	11:15
1944	10/25	10:00	10:15	10:30	10:45	11:00	11:15
1944	10/26	10:00	10:15	10:30	10:45	11:00	11:15
1944	10/27	10:00	10:15	10:30	10:45	11:00	11:15
1944	10/28	10:00	10:15	10:30	10:45	11:00	11:15
1944	10/29	10:00	10:15	10:30	10:45	11:00	11:15
1944	10/30	10:00	10:15	10:30	10:45	11:00	11:15
1944	10/31	10:00	10:15	10:30	10:45	11:00	11:15

PCIMAS SINTAW THAIPOCMA

-----ed----- from 8.0N -----ed----- from 8.0N
-----ed----- from 1.6N -----ed----- from 1.6N

CHIEF OF POLICE

Agency	Year 1990	Year 1991	Year 1992	Year 1993	Year 1994	Year 1995	Year 1996	Year 1997	Year 1998	Year 1999	Year 2000	Year 2001	Year 2002	Year 2003	Year 2004	Year 2005	Year 2006	Year 2007	Year 2008	Year 2009	Year 2010	Year 2011	Year 2012	Year 2013	Year 2014	Year 2015	Year 2016	Year 2017	Year 2018	Year 2019	Year 2020	Year 2021	Year 2022	Year 2023	Year 2024	Year 2025	Year 2026	Year 2027	Year 2028	Year 2029	Year 2030	Year 2031	Year 2032	Year 2033	Year 2034	Year 2035	Year 2036	Year 2037	Year 2038	Year 2039	Year 2040	Year 2041	Year 2042	Year 2043	Year 2044	Year 2045	Year 2046	Year 2047	Year 2048	Year 2049	Year 2050	Year 2051	Year 2052	Year 2053	Year 2054	Year 2055	Year 2056	Year 2057	Year 2058	Year 2059	Year 2060	Year 2061	Year 2062	Year 2063	Year 2064	Year 2065	Year 2066	Year 2067	Year 2068	Year 2069	Year 2070	Year 2071	Year 2072	Year 2073	Year 2074	Year 2075	Year 2076	Year 2077	Year 2078	Year 2079	Year 2080	Year 2081	Year 2082	Year 2083	Year 2084	Year 2085	Year 2086	Year 2087	Year 2088	Year 2089	Year 2090	Year 2091	Year 2092	Year 2093	Year 2094	Year 2095	Year 2096	Year 2097	Year 2098	Year 2099	Year 2100
Agency	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	2054	2055	2056	2057	2058	2059	2060	2061	2062	2063	2064	2065	2066	2067	2068	2069	2070	2071	2072	2073	2074	2075	2076	2077	2078	2079	2080	2081	2082	2083	2084	2085	2086	2087	2088	2089	2090	2091	2092	2093	2094	2095	2096	2097	2098	2099	2100

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sacked" or left in the well, give its size and location. If the well has been dismantled, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

[illegible]