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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE RECEIVED

New Well
March 30, 1961

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

619 W. Texas Ave., Midland, Texas March 27, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Union Oil Company of California Federal, Well No. L-23, in NE 1/4 SE 1/4,
(Company or Operator) (Line)

I, Eddy, Sec. 23, T. 19-S, R. 30-E, NMPM, South Benson Yates Pool

County Date Spudded March 11, 1961 Date Drilling Completed March 15, 1961

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3256' D.F. Total Depth 1907' PBTD 1874' E.T.D.

Top Oil/Gas Pay 1740' Name of Prod. Form. Yates

PRODUCING INTERVAL -

Perforations Abrasifet slots at 1744', 1749' and 1793'

Open Hole Depth Casing Shoe 1906.10' Tubing 1735.78'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 271.20 bbls. oil, 1.36 bbls. water in 24 hrs, No min. Size 22/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Sand-fraced w/27,000 gallons lease oil and 60,000# sand.

Casing Tubing Date first new Press. 70 oil run to tanks March 26, 1961

Oil Transporter The Permian Corporation

Gas Transporter None

Remarks: None

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: APR 3 1961, 1961 Union Oil Company of California (Company or Operator)

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title: OIL AND GAS INSPECTOR

By: (Signature)

Title: Production Clerk

Send Communications regarding well to:

Name: Union Oil Company of California

Address: 619 W. Texas Ave., Midland, Texas

NUMBER OF COPIES RECEIVED 5	
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NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

FORM C-110
(Rev. 7-60)

RECEIVED

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

APR 3 1961

Company or Operator Union Oil Company of California				Lease Federal		Well No. D. C 103	
Unit Letter I	Section 23	Township 19-S	Range 30-E	County Eddy		ARTESIA, OFFICE	
Pool South Benson - Yates				Kind of Lease (State, Fed, Fee) Federal			
If well produces oil or condensate give location of tanks			Unit Letter G	Section 23	Township 19-S	Range 30-E	
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> The Permian Corporation				Address (give address to which approved copy of this form is to be sent) Box 4157, Midland, Texas			
Is Gas Actually Connected? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>							
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/>			Date Connected	Address (give address to which approved copy of this form is to be sent)			

If gas is not being sold, give reasons and also explain its present disposition:

Casinghead gas being flared as there are no pipe line facilities for handling same.

REASON(S) FOR FILING (please check proper box)

New Well ☒ Change in Ownership ☐
 Change in Transporter (check one) Other (explain below)
 Oil ☐ Dry Gas ☐
 Casing head gas ☐ Condensate ☐

Remarks

None

RECEIVED

MAR 30 1961

**SURVEY
NEW MEXICO**

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 27th day of March, 19 61.

OIL CONSERVATION COMMISSION

By

Approved by

Title

Production Clerk

Title

OIL AND GAS INSPECTOR

Company

Union Oil Company of California

Date

APR 3 1961

Address

619 W. Texas Ave., Midland, Texas