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PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

RECORDED
(Rev. 7-60)
JUL 19 1961

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

D. G. C.
ARTESIA OFFICE
Well No. **1**

Company or Operator Gulf Oil Corporation				Lease Federal Holder "OK"		Well No. 1	
Unit Letter L	Section 24	Township 19S	Range 30E	County Hddy			
Pool Undesignated				Kind of Lease (State, Fed, Fee) Federal			
If well produces oil or condensate give location of tanks			Unit Letter L	Section 24	Township 19S	Range 30E	
Authorized transporter of oil ☒ or condensate ☐ The Permian Corporation				Address (give address to which approved copy of this form is to be sent) P. O. Box 4157, Midland, Texas			
Is Gas Actually Connected? Yes ☐ No ☐							
Authorized transporter of casing head gas ☐ or dry gas ☐ Too small to measure			Date Connected	Address (give address to which approved copy of this form is to be sent)			

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

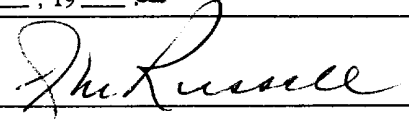
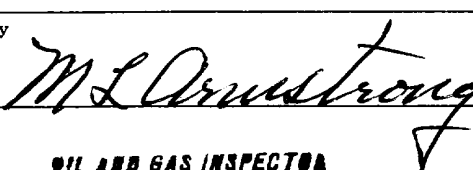
New Well ☒ Change in Ownership ☐
Change in Transporter (check one) Other (explain below)
Oil ☐ Dry Gas ☐
Casing head gas ☐ Condensate ☐

Remarks

Gas volume too small to measure - no gas connection

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **18th** day of **July**, 19 **61**

OIL CONSERVATION COMMISSION		By 
Approved by 	Title Area Production Manager	
Title OIL AND GAS INSPECTOR	Company Gulf Oil Corporation	
Date JUL 19 1961	Address	

Form 9-830

U. S. LAND OFFICE

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

NM-06766

RECEIVED

UNITED STATES

AUG 7 1961

DEPARTMENT OF THE INTERIOR

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

GEOLOGICAL SURVEY

RECEIVED

AUG 8 1961

LOG OF OIL OR GAS WELL

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

LOCATE WELL CORRECTLY

Company Gulf Oil Corporation Address Box 2167, Hobbs, New MexicoLessor or Tract Federal Holder "CR" Field Undesignated State New MexicoWell No. 1 Sec 24 T 19S R. 30E Meridian NMPM County EddyLocation 1980 ft. N of S. Line and 330 ft. E of W. Line of Sec. 24-19S-30E Elevation 3257'
(Derrick floor relative to sea level)The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.Signed J. M. RUSSELLDate August 2, 1961 Title Area Production Manager

The summary on this page is for the condition of the well at above date.

Commenced drilling July 2, 1961 Finished drilling July 9, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1749 to 1851' No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8"	21.4	4.75	Union	530	Chisel	Surface	1749	1851'	Production
4-1/2"	11.2	4.75	Union	1990	Chisel	Surface	1749	1851'	Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	540'	300	Pump & Plug		
4-1/2"	2000'	390	H. H. H.		700 11/68

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 2000 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing July 12, 1961The production for the first 24 hours was 392 est. barrels of fluid of which 94 % was oil; _____ %
emulsion; 6 % water; and _____ % sediment. Gravity, °Bé 31.6 (API)

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

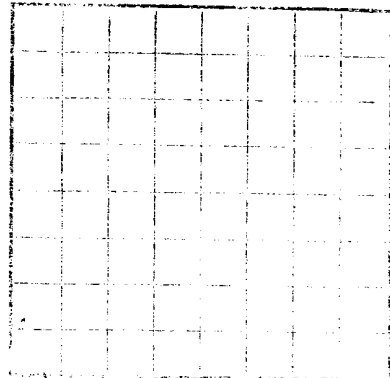
EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	9.80'		Distance from top Kelly Drive Bushing to Ground
	236' 54.1'		Red Bed & Anhy
	620'		Salt
	1690'		Salt & Anhy
	1706'		Anhy
	1712'		Dolomite
	1718'		Anhy
	1744'		Dolomite
	1811'		Sand
	1816'		Dolomite
	1822'		(no recovery)
	1826'		Dolomite
	1852'		Sand
	1854'		Shale
	1875'		Dolomite
	1883'		Sand
	1890'		Dolomite
	2000'		Anhy & Dolomite
			FB to 1967'



LOG OF OIL OR GAS WELL

DEVIATIONS - LOG SURVEYS

1/4 - 541
1/4 - 1690

LOGICAL TOPS

Master - 541
Master - 1690

FORMATION RECORD

EMPLOYEES

Production for the first 24 hours was _____ barrels of fluid of which _____ was oil. _____ of gas was produced per 1,000 cu. ft. of gas. _____ Rock strength, lbs. per sq. in. _____

DATES

Logging tools were used from _____ feet to _____ feet and from _____ feet to _____ feet.

TOOLS USED

Shot used	Shot used	Quantity	Date	Depth shot	Depth cleaned out

SHOOTING RECORD

Adapters—Material _____
Logging fluid—Material _____
Depth set _____

PLUGS AND ADAPTERS

Where set	Material used	Method used	Shot used	Amount of material used

MIDDING AND CEMENTING RECORD

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Depth	Weight per foot	Threads per foot	Remarks	Kind of shot	Cut and pulled from	From	To	Performed by

Redrilled each set of ports with 300 psi 15% H₂O acid
Acid treated ports 1749-1851 with 15% H₂O acid
Acid to H-II per gal and 2# SFG in seven equal stages. Air 28.8 psi.
Max CP 2500#, minimum 2000#.

IMPORTANT WATER SANDS

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

OIL OR GAS SANDS OR LONES

10.11.11 Finished drilling
The condition of this page is for the condition of the well at above date.

Signed _____
The information given herewith is a complete and correct record of the well and all work done thereon.

Location _____
Section _____
T₁₄N _____ R _____
Elevation _____

Lesser or greater _____
Address _____
State _____

LOG OF OIL OR GAS WELL

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

UNITED STATES

LEASE OR PERMIT TO PROSPECT

SERIAL NUMBER

U. S. LAND OFFICE

Approved by _____