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Rec'd. 9-27-67 (1) Nullah Ing

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Injection is to be through the eight authorized water injection wells, each of which shall be equipped with plastic-coated tubing set in a packer, said packer being set within 100 feet of the top of the perforations in the Yates formation. The casing-tubing annulus shall be filled with an inart fluid and left open or equipped with a pressure gauge to facilitate detection of tubing or packer leakage.

WIW arder # 2-3340

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brut 5 Copies propriate District Office <u>STRICT 1</u> O. Box 1980, Hobbs, NM 88240	E	inergy, M			w Mexico			Furm C.	
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Southwest Royalties	s, Inc	•	<u> </u>				<u>30-015-0</u>	4627	
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I. DESCRIPTION OF WELL	AND LF				· · · · · · · · · · · · · · · · · · ·				
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.