nu 5 Copies ropnale District Office IRICT 1	State of New Energy, Minerals and Natur	ral Resources Department		- Form C-104 Revised 1-1-89 See Instructions
Box 1980, Hobbs, NM 88240	OIL CONSERVA	TION DIVISION	1 2 1994	at Bottom of Page
RICT II Drawer DD, Ariesia, NM 88210	P.O. Bo: Santa Fe, New Me:		I A NUUT	CIV.
IRICT III 1 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWAB		ION	\mathcal{O}
rator			Well API No.	······································
Southwest Royaltie	s, Inc. 🗸		30-015-046	28
c/o Box 953, Midl	Land, TX 79702			
son(s) for Filing (Check proper box)	Change in Transporter of:	Other (Please explain)		
completion .				
ange in Operator	Casinghead Gas 🗌 Condensate 🔲	Effective Date 1	2-1-93	<u> </u>
unge of operator give name address of previous operator				
DESCRIPTION OF WELL			Madadlassa	Lease No.
as Name	Unit 112 North Hac	ng romanos skberry Yates	Kind of Leave State, Federal or Fee	NM 06766
orth Hackberry Yates	Unit ITO NOT LI HAC	KUELLY IGLES		
Unit Letter	_ : Feet From The	outh Line and 2310	Feet From The	east Line
Section 24 Townshi	ip 195 Range <u>30E</u>	.NMPM. Edd	v	County
	SPORTER OF OIL AND NATU	RAL GAS Address (Give address to which a	mercued conv of this for	a is to be seal)
me of Authorized Transporter of Oil Navajo Refining Comp	Pipeline Div.	P.O. Box 159. A		
me of Authorized Transporter of Casis		Address (Give address to which a		
		Is one actually connected?	Whee ?	
well produces oil or liquids, e location of tanks.	Unit Sec. Twp. Rgs. K 24 195 30E	is gas actually connected?		
	t from any other lease or pool, give comming	ling order number:		
. COMPLETION DATA	Oil Well Gas Well	New Well Workover [Despen Plug Back S	ame Res'v Diff Res'v
Designate Type of Completion			Peoples Filling Deck 3	
ale Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T D.	
levauona (DF, RKB, RT, GR, ac.)	Name of Producing Formation	Top Oil/Ges Pay	Tubing Depth	
erforations			Depth Casing	Shoe
······································	TUBING, CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		ACKS CEMENT
			poste	d ID-3
		+	cha	LT: TYM
TEST DATA AND REOLU			0	
	EST FOR ALLOWABLE	·		
IL WELL (Test must be after	EST FOR ALLOWABLE r recovery of total volume of load oil and music Data of Tag	si be equal to or exceed top allows Producing Method (Flow, pump		or full 24 hours)
ILWELL (Test must be after	r recovery of total volume of load oil and mus	Producing Method (Flow, pump	, gas lift, etc.)	pe full 24 köwrs)
OIL WELL (Test must be after Date Firm New Oil Rus To Taak	r recovery of total volume of load oil and mus			r full 24 hours)
DIL WELL (Test must be after Date First New Oil Rus To Tank Length of Test	r recovery of total volume of load oil and mu Date of Test	Producing Method (Flow, pump	, gas lift, etc.)	or full 24 hours)
DIL WELL (Test must be after Dule Firm New Oil Rus To Tank Length of Tem	r recovery of total volume of load oil and mus Date of Test Tubing Pressure	Producing Method (Flow, pump Caung Pressure	, gas lift, etc.) Choke Size	r full 24 kours)
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form is t comp 1104 TRUCTION Th with R

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.